

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

907 Rancho Road Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1774' FSL, 909' FEL NE/SE.

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

16. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. Not Applicable

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4673' Ungraded ground

16. NO. OF ACRES IN LEASE

160

19. PROPOSED DEPTH

7,240' *Wasatch*17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START*

March 20, 1980

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-3020

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

AL 3020

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Conoco Cesspooch et al 5

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

~~Ouray~~ Wasatch *Undesignated*11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 5, T9S, R21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	60'	85 sacks
12 1/4"	9 5/8"	36#	500'	245 sacks
7 7/8"	5 1/2"	17#	7,240'	1145 sacks

It is proposed to drill Conoco Cesspooch et al 5 No. 14 as a Wasatch gas producer. There are no cores planned. A DST of the Green River is anticipated. All appropriate logs will be run.

A completion rig will be used for completion operations and all conditions of this plan will be applicable during those operations.

RECEIVED

FEB 21 1980

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

T. C. Thompson

TITLE

Administrative Supervisor

DATE February 14, 1980

(This space for Federal or State office use)

PERMIT NO.

43-047-30675

APPROVAL DATE

February 22, 1980

APPROVED BY

TITLE

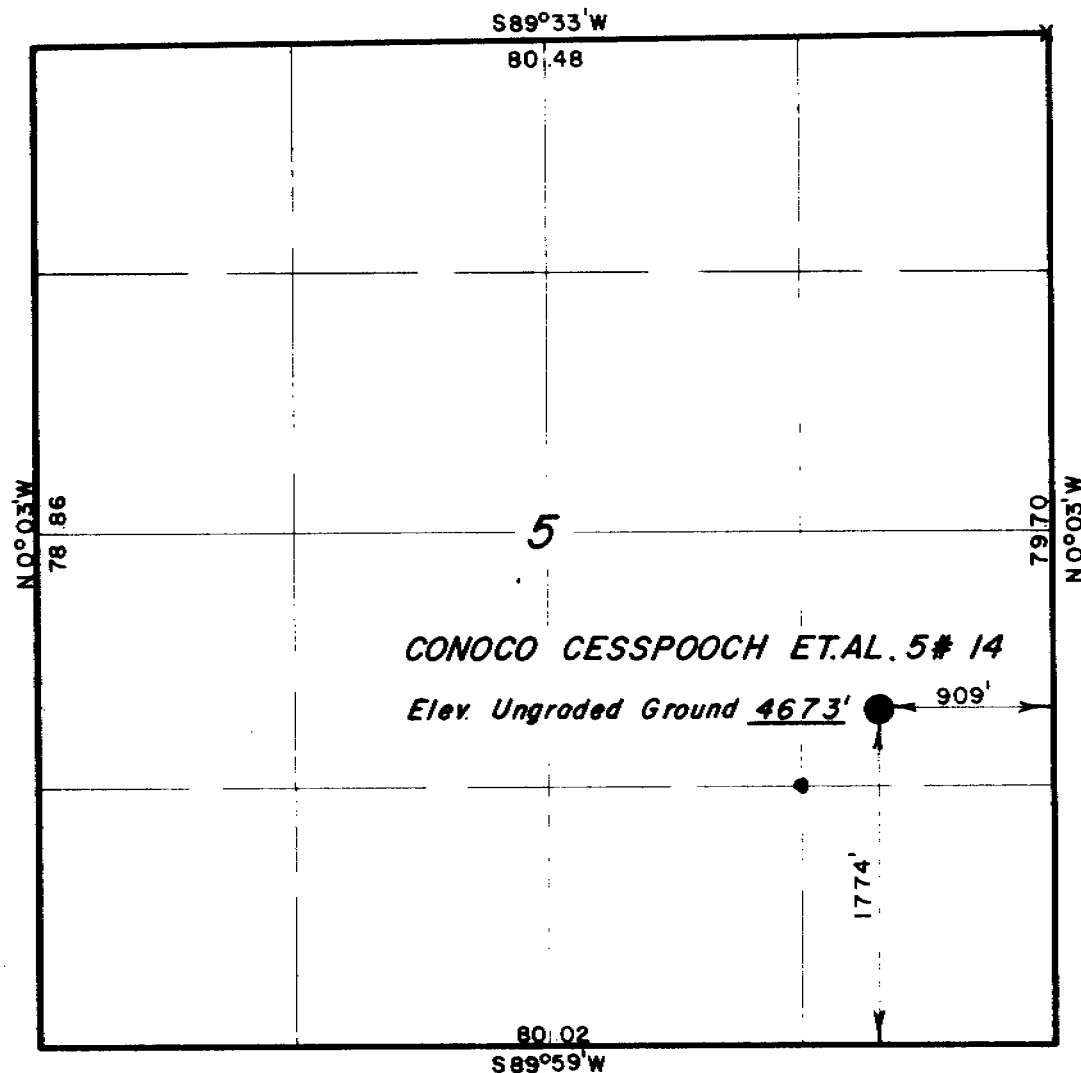
DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS(3) UOGCC(2) File

*See Instructions On Reverse Side

T 9 S, R 21 E, S.L.B. & M.



X = Section corners located

PROJECT

CONOCO INC.

Well location, CONOCO CESSPOOCH ET.AL. 5# 14, located as shown in the NE 1/4 SE 1/4 Section 5, T9S, R 21E, S.L.B. & M. Uintah County, Utah.



CERTIFICATE

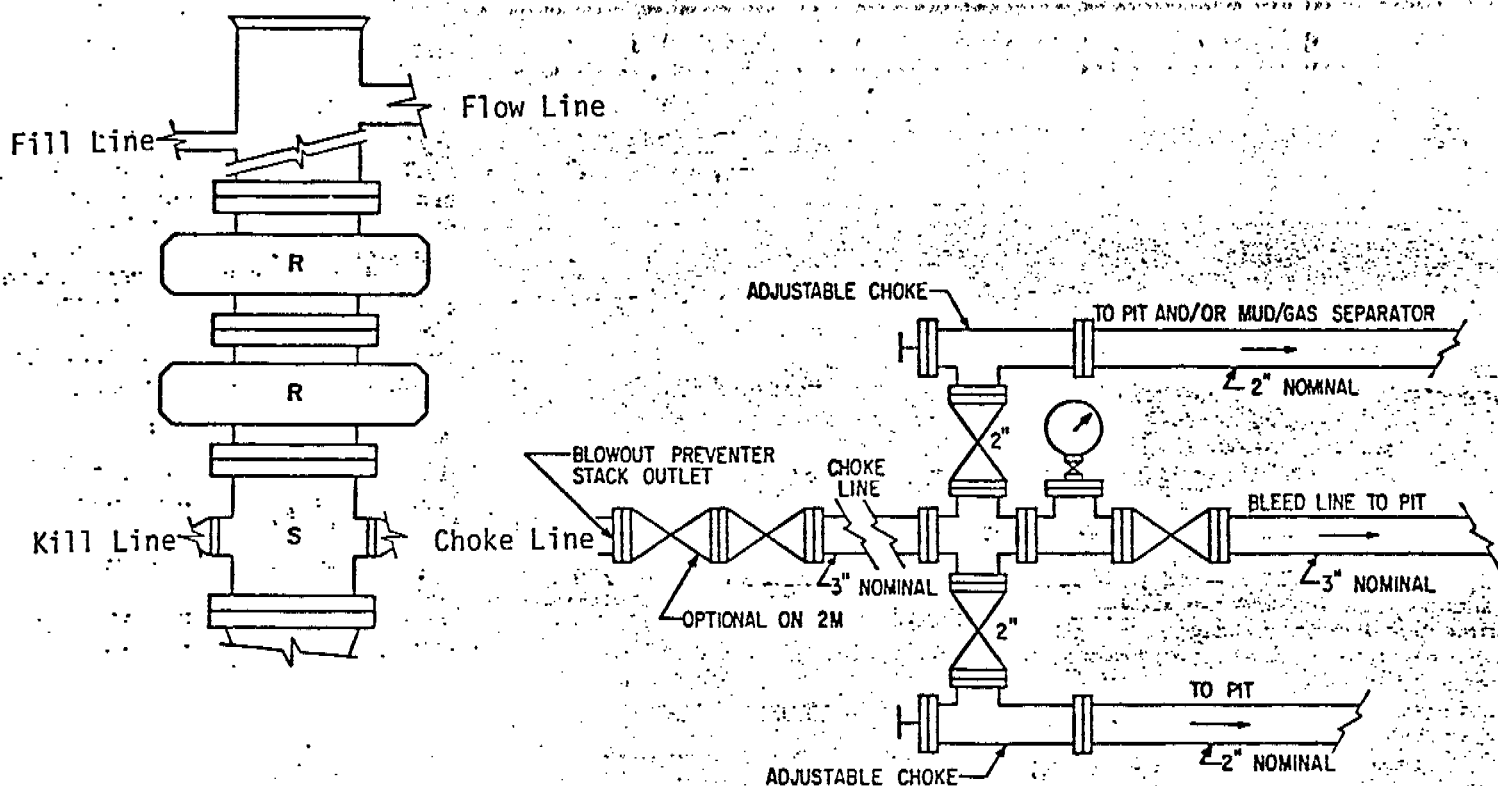
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

REVISED 1-8-80

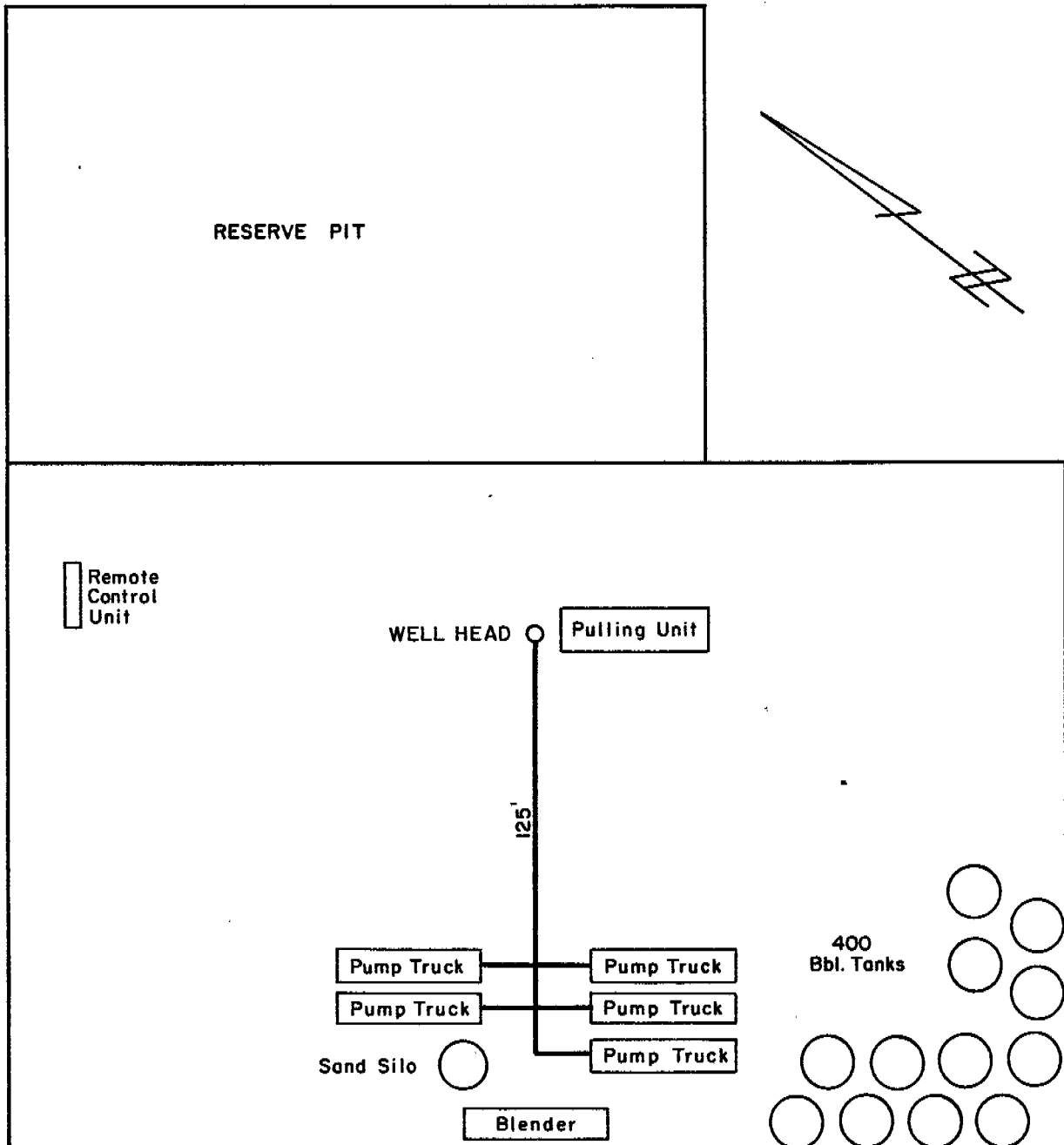
UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 11/19/79
PARTY D.A. M.H. WJC	REFERENCES GLO. PLAT
WEATHER FAIR COOL	FILE CONOCO INC.



DOUBLE RAM TYPE PREVENTERS

Minimum BOP Stack	3,000 psi Working Pressure
One Pipe Ram	
One Blind Ram	
Manifold	3,000 psi Working Pressure
Well Head	3,000 psi Working Pressure



OURAY

5 N°14

** FILE NOTATIONS **

DATE: February 22, 1980

Operator: Conoco, Inc.

Well No: Cesspooch, et al, #5-14

Location: Sec. 5 T. 9S R. 21E County: Utah

File Prepared: ☐

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☐

☒ API Number 43-047-30675

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: _____

Director: OKF

Location change of 6/26/80 still complies w/spacing order

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 173-2 4/25/79

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation Ind.

Plotted on Map ☒

Approval Letter Written ☒

ltm

#3

ml

PI

February 22, 1980

Conoco, Incorporated
907 Rancho Road
Casper, Wyoming 82601

Re: Well No. Cesspooch, et. al., #5-14
Sec. 5, T. 9S, R. 21E.,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 173-2 dated April 25, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30675.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

/b:tm

cc: USGS



Production Department
Casper Division

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

May 28, 1980

RECEIVED

JUN 2 1980

DIVISION OF
OIL, GAS & MINING

United States Geological Survey
P. O. Box 1037
Vernal, Utah 84078

Attention: Janice

Gentlemen:

Restaking of Locations
Ouray Area
Uintah County, Utah
File: PC-410-CF

This letter is being written in response to a telephone conversation between Mr. Cody Hansen and Dave Lindroos of this office. Please be advised of the following:

1. Conoco Cesspooch 5 No. 14 was formerly submitted in the NE/SE Section 5, T9S, R21E. (north of the White River.) This well has been restaked south of the river ($S\frac{1}{2}$ SE $\frac{1}{4}$) and a new 13-point plan, plat, etc. will be submitted.
2. Conoco McCook 1 No. 4 was formerly submitted in the NW/NW Section 1, T9S, R21E. (north of the White River.) This well has been restaked south of the river ($S\frac{1}{2}$ NW $\frac{1}{4}$) and a new 13-point plan, plat, etc. will be submitted.

Hopefully, this communication will avoid future confusion.

Very truly yours,

Original Signed By
T. C. THOMPSON
T. C. Thompson
Administrative Supervisor

lsw

cc: USGS - SLC
UOGCC - SLC✓

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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ZONE ☒MULTIPLE
ZONE ☐

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Conoco Inc.

3. ADDRESS OF OPERATOR

907 Rancho Rd., Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

799' FSL, 1404' FEL SW/SE

At proposed prod. zone

*Location change**307-234-7311*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Not Applicable

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any) Not Applicable

16. NO. OF ACRES IN LEASE

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TO THIS WELL

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7,240'

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August 20, 1980

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PROPOSED CASING AND CEMENTING PROGRAM

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7 7/8"	5 1/2"	17#	TD	1145 sacks

It is proposed to drill Conoco Cesspooch et al 5 No. 14 as a Wasatch gas producer. There are no cores planned. A DST of the Green River is anticipated. All appropriate logs will be run. A BOP will be installed and tested daily.

A completion rig will be used for completion operations and all conditions of this plan will be applicable during those operations.

Please note this well was previously submitted in the NE/SE Section 5, T9S, R21E Uintah County, Utah by the application dated February 14, 1980. This application has been withdrawn. Please confirm whether or not the API number assigned to the old location will apply to this location.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 6-30-80

BY: *[Signature]*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

J.C. Sherron

TITLE Administrative Supervisor

DATE June 24, 1980

(This space for Federal or State office use)

PERMIT NO.

43-047-30675

APPROVAL DATE

RECEIVED
JUN 26 1980

APPROVED BY

TITLE

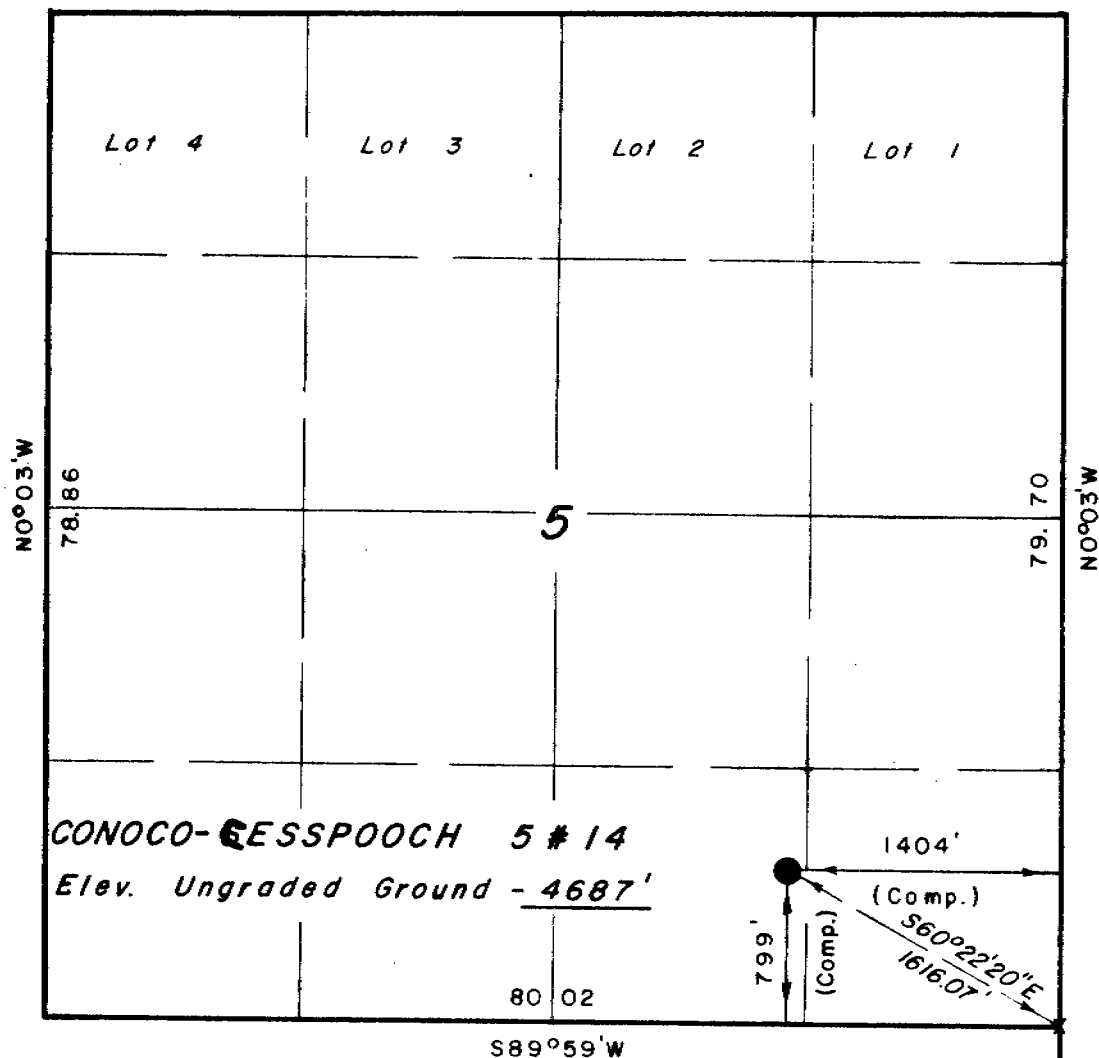
CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF
OIL, GAS & MINING

*See Instructions On Reverse Side

T 9 S, R 21 E, S.L.B.&M.

S89°33'W



X = Section Corners Located

E 1/4 Cor. Sec. 8, T9S, R21E, → X

PROJECT

CONOCO INC.

Well location, *CONOCO-CESSPOOCH*
5#14, located as shown in the SW1/4
SE1/4 Section 5, T9S, R21E, S.L.B.&M.
Utah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

John Marshall
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	6/13/80
PARTY	D.A. M.H. S.B.	REFERENCES	GLO Plat
WEATHER	Fair	FILE	CONOCO INC

FROM: : DISTRICT GEOLOGIST ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-34358

OPERATOR: Conoco

WELL NO. 14

LOCATION: NE 1/4 SW 1/4 SE 1/4 sec. 5, T. 9.5, R. 21E, SLM

Uintah County, Utah

1. Stratigraphy: Operator tops appear reasonable

Uintah	surface		
Gr. River Marlstone	1890'	"B" Sand	3720'
base of Marlstone	2920'	Wasatch	5390'
"A" Sand	3385'	<u>TO</u>	7240'
"A-1" Sand	3535'		

2. Fresh Water:

Probable in Uintah
Usable water to 3000'

3. Leasable Minerals:

Oil Shale in the Green River
Mahogany zone should occur at. ~ 2775'
Saline minerals may occur 2250' to 2800'
Prospectively valuable for gilsonite. Several mapped
veins occur in the area

4. Additional Logs Needed:

Run sonic, neutron, & formation density logs through
oil shale zone in the Green River (2200' to 3400')

5. Potential Geologic Hazards:

Possible circulation loss in leached zones below
rich oil shale deposits

6. References and Remarks:

Uintah Basin - 1953, pp 116-143

Signature: Gregory W. Wood

Date: 7-15-80

Oil and Gas Drilling

EA No. 530-80

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84078

USUAL ENVIRONMENTAL ASSESSMENT

Date: July 30, 1980

Operator: Conoco, Inc. Project or Well Name and No.: 14

Location: 799' FSL & 1404' FEL Section 5, T. 9S, R. 21E

County: Uintah State: Utah Field: Ouray Wasatch

Lease No.: U-34358

Joint Field Inspection Date: July 29, 1980

Field Inspection Participants, Titles, and Organizations:

Craig M. Hansen, Environmental Scientist
Lynn Hall
Homer Smith
Ed Turrup
Joe Pennacoose

USGS - Vernal
BIA - Ft. Duchesne
Conoco
Ute Tribe
Ute Tribe

EA Prepared By:

Craig M. Hansen
Environmental Scientist
Vernal, Utah

CMH/sh

*2 1/2 min Compul?
P&L 2000 x 300
P&L 100 x 200
625' x 25' new area
14/10 x 25' upgrade
2/10 ac
→ Cont of Appr
Pg 4 1-5*

DESCRIPTION OF PROPOSED ACTION

Proposed Action:

1. Location State: Utah
 County: Uintah

 799' FSL & 1404' FEL SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 5, T. 9S, R. 21E
2. Surface Ownership Location: Indian
 Access Road: Indian

 Status of Reclamation Agreements: Not Applicable
3. Dates APD Filed: June 26, 1980
 APD Technically Complete: July 10, 1980
 APD Administratively Complete:
4. Project Time Frame Starting Date: August 20, 1980
 Duration of
 Drilling Activities: 18 days

 A period of 30 to 60 days is normally necessary to complete a well for production if hydrocarbons are discovered. If a dry hole is drilled, recontouring and reseeding would normally take place within one year; revegetation or restoration may take several years. If the well is a producer, an indefinite period of time would occur between completion and rehabilitation.
5. Related Actions of Other Federal or State Agencies and Indian Tribes: None known.
6. Nearby Pending Actions Which May Affect or be Affected by the Proposed Action: None known.
7. Status of Variance Requests: None known. This proposed action will stay within the limits of the lease agreement.

The Following Elements of the Proposed Action Would/Could Result in Environmental Impacts:

1. A drill pad 200' wide x 300' long and a reserve pit 100' x 200' would be constructed. Approximately 625' of new access road, averaging an 18' driving surface, would be constructed and approximately 1.4 miles of existing rail would be improved to 18' of driving surface from a maintained road. 2.2 acres of disturbed surface would be associated with the project. Maximum disturbed width of access road would be limited to 24'.
2. Drilling
3. Waste Disposal - A trash cage will be used. All refuse will be removed upon completion of drilling activities.
4. Traffic

5. Water Requirements - Water requirements will be obtained from the Ute Tribal water allotment from the White River.
6. Completion
7. Production
8. Transportation of Hydrocarbons

Details of the proposed action are described in the Application for Permit to Drill.

The location was moved by the operator to reduce impacts to the White River and construction costs encountered with the project. The previous location was located in the White River floodplain.

The access road will be maintained and reconstructed so vehicles can operate safely throughout the year.

Environmental Considerations of the Proposed Action:

Regional Setting/Topography: Uintah Basin Province

The area consists of weathered sandstone and shale and buttes and bluffs of the Uintah Formation. These buttes and bluffs are relatively flat on top with steep weathered sides. The valleys that surround the buttes and bluffs slope gently to rugged dissected dendritic drainage patterns. This type of drainage is usually non-perennial in nature.

PARAMETER

A. Geology:

1. Other Local Mineral Resources to be Protected: Possible oil shale in the Green River and Uintah Formations.
Possible small saline pods in the Green River Formation.
Information Source: Mineral Evaluation Report

2. Hazards:

- a. Land Stability: The surface would remain relatively stable until soil became saturated. Then heaving, sluffing, and heavy erosion would take place due to the saturation of the clays and shales at the surface. Also, migrating sand dunes occur at the location. Proper construction would reduce this impact.
Information Source: Field Observation
- b. Subsidence: Withdrawal of fluids could cause subsidence; however, the composition of the producing zones will reduce this hazard. Therefore, none is anticipated.
Information Source: Environmental Geology "EA Teller" - Physical Geology, Leet and Judson

- c. Seismicity: The area is considered a minor risk. No preventive measures or plans have been presented by the operator.

Information Source: Geologic Atlas of the Rocky Mountain Region

- d. High Pressure Zones/Blowout Prevention: No high pressures are anticipated above the Wasatch. Although slight overpressuring may be expected in the upper Wasatch Formation.

Information Source: APD Mineral Evaluation Report

B. Soils:

1. Soil Character: The soil character is a deep mildly to strongly alkaline soil. The surface layers are pale brown and light gray loams, silty clay loams, and clays. Sand and gravels are intermixed with clays and silts in fluvial washes.

Information Source: Soils of Utah, Wilson, F. O.

2. Erosion/Sedimentation: This would increase due to the disruption of vegetation and loosely compacted "A & B" soil horizons of clay and shale. Clay and shale leave a higher rate of erosion due to their grain size and compaction capabilities. Proper construction practices would reduce this impact.

Information Source: "Fluvial Processes in Geomorphology", Leopold, Luna B.; Wolman, M. Gordon; and Miller, John P.; 1964 "Soils of Utah", Wilson

C. Air Quality:

The area is in a class II containment. There would be a minor increase in air pollution due to emissions from construction and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads.

Information Source: Utah State Health Department/Air Quality Bureau in Salt Lake City, Utah

D. Noise Levels:

Noise from the drilling operation may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to predrilling levels.

Information Source: Field Observation

E. Water Resources:

1. Hydrologic Character:

- a. Surface Waters: The location would drain north by sheet erosion to the White River 1000' north of the location. Proper construction of berms and pit lining will

reduce his impact.

Information Source: Field Observation - APD

- b. Ground Waters: Ground water is anticipated in the Birdseye member of the Green River Formation and other less productive aquifers of the Green River Formation.

Information Source: Mineral Evaluation Report

2. Water Quality:

- a. Surface Waters: No contamination to surface water is anticipated by this drilling program. Proper construction of location and lining reserve pits where needed would insure safe operations.

Information Source: Field Observation

- b. Ground Waters: Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. Potential communication, contamination, and commingling of formations via the wellbore would be prevented by an adequate response drilling fluid program. The depths of fresh water formations are listed in the 10-Point Subsurface Protection Plan.

Information Source: 10-Point Plan

F. Flora and Fauna:

1. Endangered and Threatened Species Determination:

Based on the formal comments received from the BIA in Ft. Duchesne on *August 6, 1990*, we determine that there would be no effect on endangered and threatened species and/or their critical habitat.

2. Flora:

Spiny-horse brush, cactus, greasewood, Indian rice grass, chadscale, and halogeton exist on or near the location.

Information Source: Field Observation

3. Fauna:

Deer, antelope, small rodents, birds and reptiles, foxes, coyotes, and domestic livestock exist on or near the location.

Information Source: Field Observation

G. Land Uses:

1. General:

The area is used primarily for oil and gas operations, although grazing and recreation takes place throughout the year.

Information Source: APD - Field Observation - SMA Representative

2. Affected Floodplains and/or Wetlands

The location was previously moved south out of the White River floodplain to reduce impact to this area.

Information Source: Field Observation - APD - Well File

3. Roadless/Wilderness Area:

Not Applicable.

Information Source: Field Observation - SMA

H. Aesthetics:

Operations do not blend in with natural surroundings and could present a visual impact. Painting any permanent equipment a color to blend with the surrounding environment would lessen visual impacts.

Information Source: Field Observation

I. Socio-Economics:

Drilling and production operations are small in size, but contribute substantial financial income to residents of the surrounding area. Local people are used whenever possible. This allows greater economic development of the area.

Information Source: Craig M. Hansen, Resident of the Uintah Basin

J. Cultural Resources Determination:

Based on the formal comments received from the BIA in Ft. Duchesne on August 6, 1980, we determine that there would be no effect on cultural resources subject to recommended stipulations by the USGS and the BIA.

Information Source: SMA Concurrence

K. Adequacy of Restoration Plans:

The restoration plans meet the minimum requirements of NTL-6. The erodibility of area soils could hamper restoration which should commence immediately after drilling or completion. Restoration to pre-drilling conditions could be difficult. The areas short growing season and limited precipitation govern restoration success.

Information Source: APD - Field Observation - Craig M. Hansen, Environmental Scientist

ALTERNATIVES TO THE PROPOSED ACTION

1. Disapproving the proposed action or no action: If the proposed action is denied, no action would occur, the existing environment would remain in its present state, the lessee/operator would not realize any return on investments and the public would be denied a potential energy source.
2. Approving the project with the recommended stipulations: Under Federal oil and gas leasing provisions, the USGS

has a responsibility to approve mine development if the environmental consequences are not too severe or irreversible. Permanent damage to the surface and subsurface would be prevented as much as possible under USGS and Surface Management Agency supervision. Environmental impacts would be significantly mitigated.

ADVERSE ENVIRONMENTAL EFFECTS

1. If Approved as Proposed:

- a. About 2.2 acres of vegetation would be removed, increasing and accelerating erosion potential.
- b. Pollution of ground water systems ^{could} occur with the introduction of drilling fluids into the aquifer(s). The potential for interaquifer leakage and lost circulation is ever present, depending on the casing program.
- c. Minor air pollution would be induced on a temporary basis due to exhaust emissions from rig engines and support traffic.
- d. The potential for fires, leaks, spills of gas and oil or water exists.
- e. During construction and drilling phases of the operation, noise and dust levels would increase.
- f. Distractions from aesthetics during the lifetime of the project would exist.
- g. Erosion from the site would eventually be carried as sediment in the White River. The potential for pollution to the White River would exist through leaks and spills.
- h. If hydrocarbons would be discovered and produced, further development of the area could be expected to occur, which would result in the extraction of an irreplaceable resource, and further negative environmental impacts. These impacts include the cumulative loss of wildlife habitat due to the areas necessary for roads, pipelines, drillsites, and transmission lines. These actions may disrupt wildlife social behavior and force habitat relocation over an extended period of time. In addition, the cumulative effects of non-point erosion become substantial in a developing field, primarily those located near perennial streams where siltation and sedimentation are critical to aquatic life cycles.

2. Conditional Approval:

- a. All adverse impacts described in section one above would occur.

RECOMMENDED APPROVAL CONDITIONS

Drilling should be allowed, provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator:

1. See attached lease stipulations.
2. See attached BIA stipulations.
3. Fence entire location to reduce impact to livestock in the area.
4. Line reserve pit to insure pit integrity.
5. One yard berm on the north side of the location to reduce spills from entering White River.

CONTROVERSIAL ISSUES AND CONSERVATION DIVISION RESPONSE

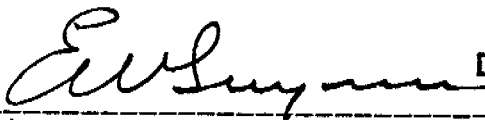
No controversial issues were found by the writer.

We have considered the proposed action in the preceding pages of this EA and find, based on the analysis of environmental considerations provided therein, no evidence to indicate that it will significantly impact the quality of the human environment (40 CFR 1508.27).

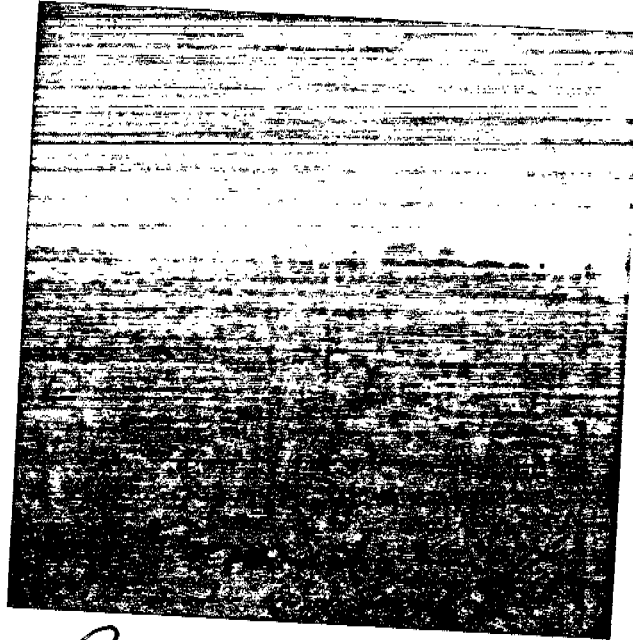
DETERMINATION

I determine that the proposed action (as modified by the recommended approval conditions) does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Section 102 (2) (C).

AUG 12 1980
Date

 DISTRICT ENGINEER

Signature and Title of Approving
Official



Conoco
5-14 - north.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

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Conoco Inc.

3. ADDRESS OF OPERATOR

907 Rancho Rd., Casper, Wyoming 82601

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At proposed prod. zone

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LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

Not Applicable

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

Not Applicable

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4,687' Ungraded ground

16. NO. OF ACRES IN LEASE

80

19. PROPOSED DEPTH

7,240'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START*

August 20, 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	60'	85 sacks
12 1/4"	9 5/8"	36#	500'	245 sacks
7 7/8"	5 1/2"	17#	TD	1145 sacks

It is proposed to drill Conoco Cesspooch et al 5 No. 14 as a Wasatch gas producer. There are no cores planned. A DST of the Green River is anticipated. All appropriate logs will be run. A BOP will be installed and tested daily.

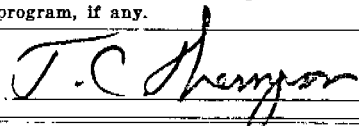
A completion rig will be used for completion operations and all conditions of this plan will be applicable during those operations.

Please note this well was previously submitted in the NE/SE Section 5, T9S, R21E Uintah County, Utah by the application dated February 14, 1980. This application has been withdrawn. Please confirm whether or not the API number assigned to the old location will apply to this location.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE Administrative Supervisor

DATE June 24, 1980

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY (Orig. Sgd.) R. A. Henricks

TITLE

FOR E. W. GUYNN
DISTRICT ENGINEER

DATE

AUG 13 1980

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

*See Instructions On Reverse Side

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

NOTICE OF APPROVAL

USGS(3) UOGCC(2) File

Utah Oil & Gas

STIPULATIONS FOR LANDS IN OIL SHALE WITHDRAWAL,
EXECUTIVE ORDER 5327 OF APRIL 15, 1930

The lessee under the above oil and gas lease hereby agrees that the following agreement and stipulations are by this reference incorporated as terms and conditions of said lease as to the following lands:

☒ All the lands in the lease.

☐

The lessee agrees that:

1. No wells will be drilled for oil or gas except upon approval of the Area Oil and Gas Supervisor of the Geological Survey, it being understood that drilling will be permitted only in the event that it is established to the satisfaction of the Supervisor that such drilling will not interfere with the mining and recovery of oil shale deposits or the extraction of shale oil by in situ methods or that the interest of the United States would best be served thereby.
2. No wells will be drilled for oil or gas at a location which, in the opinion of the Area Oil and Gas Supervisor of the Geological Survey, would result in undue waste of oil shale deposits or constitute a hazard to or unduly interfere with mining or other operations being conducted for the mining and recovery of oil shale deposits or the extraction of shale oil by in situ methods.
3. When it is determined by the Area Oil and Gas Supervisor of the Geological Survey that unitization is necessary for orderly oil and gas development and proper protection of oil shale deposits, no well shall be drilled for oil or gas except pursuant to an approved unit plan.
4. The drilling or the abandonment of any well on this lease shall be done in accordance with applicable oil and gas operating regulations including such requirements as the Area Oil and Gas Supervisor of the Geological Survey may prescribe as necessary to prevent the infiltration of oil, gas or water into formations containing oil shale deposits or into mines or workings being utilized in the extraction of such deposits.

NEGATIVE DECLARATION

APPROVAL BY SECRETARY OF THE INTERIOR OF Permit to drill a gas
well ~~XX~~,

TO Conoco Inc., ~~XXXXXXXXXX~~ COVERING THE FOLLOWING
DESCRIBED TRUST INDIAN LANDS IN Uintah COUNTY, STATE OF UTAH.

LEGAL DESCRIPTION:

Wellsite located 799 feet from the south line and 1404 feet from the east line
(SWSE) Sec. 5., T9S., R21E., S.L.B. & M.

Access road leaves an existing road in the SESE Sec. 5., T9S., R21E., S.L.B. & M.
and proceeds in a northerly direction approximately 625 feet to the proposed well
site.

OWNERSHIP

☒ Surface Ute Tribe

☐ Sub-Surface

IT HAS BEEN DETERMINED AFTER REVIEW OF THE ACCOMPANYING ENVIRONMENTAL ANALYSIS,
THAT THE APPROVAL OF THIS permit IS NOT SUCH A MAJOR FEDERAL ACTION
SIGNIFICANTLY AFFECTING THE QUALITY OF THE HUMAN ENVIRONMENT AS TO REQUIRE THE
PREPARATION OF AN ENVIRONMENTAL IMPACT STATEMENT UNDER SECTION 102 (2) (c) OF
THE NATIONAL ENVIRONMENTAL POLICY ACTION OF 1969 (42 U.S.C. § 4332 (2) (c)).

8/4/80
DATE

L. W. Collier
SUPERINTENDENT

FY: '80-71

LEASE NO. U-34358
WELL NO. Conoco - Cesspooch #5-14
U.S.G.S. EA #530-80

UINTAH AND OURAY AGENCY
ENVIRONMENTAL IMPACT ANALYSIS

1. PROPOSED ACTION: Conoco Inc. proposes to drill an gas well (#5-14 Conoco-Cesspooch) to, a proposed depth of 7240 feet; to construct approximately 625 (feet, miles) of new access road; and up-grade approximately none (feet, miles) of existing access road.
2. LOCATION AND NATURAL SETTING: The proposed wellsite is located approximately 7 miles southwest of Ouray, Utah in the SWSE Sec. 5 T. 9S., R. 21E., S.L.B. & M meridian. This area is used for Livestock grazing wildlife and waterfowl and recreation. The topography is undulating blow-sand on an upland river terrace. The vegetation consist of rabbit brush horsebrush, greasewood, sagebrush, four-winged saltbush, Indian rice grass and prickly pear cactus. Wildlife habitat for: X Deer X Antelope 0 Elk 0 Bear X Small Mammals X Birds X Endangered species 0 Other rabbits, coyotes, small rodents and reptiles, raptors, songbirds, waterfowl, magpies, crows.
3. EFFECTS ON ENVIRONMENT BY PROPOSED ACTION:
(1) approximately 2.5 acres will be used for wellsite and access road resulting in removal of vegetation and disturbance of the soil surface. (2) The aesthetic qualities will be adversely affected. (3) Some disturbance of wildlife is anticipated. (4) Some air pollution from engine exhaust and dust from vehicular traffic will occur. (5) A potential hazard for pollution of the Whiteriver will be created.
4. ALTERNATIVES TO THE PROPOSED ACTION: (1) Not drill the well. (2) Relocate the well to a better site. Both of these alternatives are rejected.
5. ADVERSE EFFECTS THAT CANNOT BE AVOIDED:
None of the adverse effects in item #3 above can be avoided. The operator agrees to follow the 13 point surface use and operating plan, and federal, state, and tribal regulation to minimize these effects.
6. DETERMINATION: This request action (~~XXXX~~) (does not) constitute a major Federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. s 4332 (2)(c)).

REPRESENTATIVE:

Craig Hansen - USGS-Vernal
Home Smith - Conoco
Ed Kurip - Ute Tribe
Joe Pinnecoose - Ute Tribe
COPY TO:

USGS, P.O. BOX 1037, Vernal, Utah 84078

~~USGS Building, Room 8426 Federal Building, Salt Lake City, Utah~~
~~XXXXXX~~

Joe Pinnecoose
Ed Kurip

R. Lynn Hall 8-4-80
BIA Representative Date

Lease #. U-34358
Well #. Conoco-Cesspooch #5-14
USGS EA#530-80

Memorandum

To: USGS District Engineer

From: Surface Managing Agency

Subject: Proposed gas well #Conoco-Cesspooch 5-14
in the SWSE., Sec. 5., T9S., R21E

We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information on 7-30-80, we have cleared the proposed location in the following areas of environmental impact:

- Yes ☒ No ☐ Listed threatened or endangered species
Yes ☒ No ☐ Critical wildlife habitat
Yes ☒ No ☐ Historical or cultural resources
Yes ☒ No ☐ Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)
Yes ☐ No ☐ Other (if necessary)

Remarks:

The necessary surface protection and rehabilitation requirements are enclosed.

R. Lynn Hall

Enclosure

FY: '80-71



United States Department of the Interior

Cody

GEOLOGICAL SURVEY
Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

Well #14

5-9S-21E

Conoco Inc

Uintah County

EA #530-208

Mr. Peter Rutledge
Area Oil Shale Supervisor
Area Oil Shale Office
131 North Sixth, Suite 300
Grand Junction, Colorado 81501

RECEIVED

Dear Mr. Rutledge,

UL 141980

OFFICE OF

The Office of Oil and Gas Operations, Conservation Division, received the attached Application for Permit to Drill, Deepen, or Plug Back (Form 9-331C).

Please review this proposal for any conflict with any of the resources in the oil shale tracts and withdrawal areas. If needed, set forth the stipulations you determine necessary for adequate protection. Please use the following space for your response (if there is none, so state), together with date and initials of person responsible and return to the Office of Oil and Gas Operations.

U.S. Geological Survey
8440 Federal Building
125 South State Street
Salt Lake City, Utah 84138

Conoco #14
Sec. 5, T9S, R21E

July 28, 1980

The calculated cement volume from the proposed program indicates that the Green River oil shale section will be protected if there are no lost circulation zones. The proposed program is acceptable.

Ray A. Brady
Geologist

Memorandum

Cody

To: District Oil and Gas Engineer, Mr. Edward Gynn
From: Mining, Supervisor, Mr. Jackson W. Moffitt
Subject: Application for Permit to Drill (form 9-331c) Federal oil and
gas lease No. U-34358 Well No. 14

1. The location appears potentially valuable for:

☐ strip mining*
☒ underground mining** *oil shale*
☐ has no known potential.

2. The proposed area is

☐ under a Federal lease for _____ under
the jurisdiction of this office.
☒ not under a Federal lease under the jurisdiction of
this office.
☒ Please request the operator to furnish resistivity,
density, Gamma-Ray, or other appropriate electric
logs covering all formations containing potentially
valuable minerals subject to the Mineral Leasing Act
of 1920.

*If location has strip mining potential:

Surface casing should be set to at least 50 feet below the
lowest strip minable zone at _____ and cemented
to surface. Upon abandonment, a 300-foot cement plug should
be set immediately below the base of the minable zone.

**If location has underground mining potential:

The minable zones should be isolated with cement from a point
100 feet below the formation to 100 feet above the formation.
Water-bearing horizons should be cemented in like manner.
Except for salines or water-bearing horizons with potential
for mixing aquifers, a depth of 4,000 feet has been deemed
the lowest limit for cementing.

Signed *Allen J. Vance*

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Conoco, Inc.

WELL NAME: Cesspooch et al., #5-14

SECTION 5 SW SE TOWNSHIP 9S RANGE 21E COUNTY Uintah

DRILLING CONTRACTOR T.W.T. Exploration

RIG # 6

SPUDDED: DATE 9/6/80

TIME 9:00 a.m.

How rotary

DRILLING WILL COMMENCE presently

REPORTED BY Lyndon Zielke

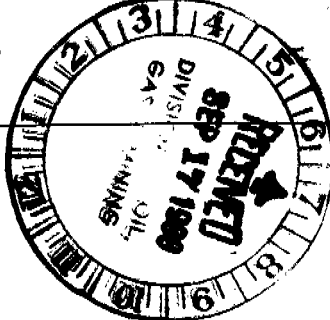
TELEPHONE # 307-234-7311

DATE September 8, 1980

SIGNED *M. J. M.*

cc: USGS

Alex M. Yarsa
Division Manager
Production Department



Conoco Inc.
907 North Union Boulevard
Casper, WY 82601
(307) 234-7311

OURAY FIELD

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000

Location: 799' FSL, 1404' FEL, SW SE Sec. 5, T9S, R21E, Uintah Co., Wyo.
AFE 12-61-2097. API Well No. 43-047-30675. Fed. Lse. No. U-34358. Contractor: T.W.T. Explor. Mud supplier: Milchem. Elevations: GL 4678', KB 4694', RBM 16'.

9-7-80: Nippling up. Depth 518'. 12 $\frac{1}{4}$ " hole. Spudded at 9 a.m. 9-6-80. Drilled to 518'. Circ. and cond. for casing. Pulled out of hole. Ran 13 jts. 9 5/8", 36#/ft., K-55, ST&C casing to 518'. Cemented with 195 sacks "RFC" cement and $\frac{1}{4}$ # "Flocele"/sack followed by 50 sacks Class "G" cement and 2% CaCl₂. Bumped plug at 3:18 p.m. 9-7-80 with 300 psi. Good cement returns. WOC. Dev.: $\frac{1}{2}$ ⁰ at 109'; $\frac{3}{4}$ ⁰ at 516'. Drlg. with spud mud - Wt. 8.4#; Vis. 29; salinity 350 ppm. Drlg. Foreman: Young.

9-8-80: Drilling 7 7/8" hole at 825'. Made 383'. WOC. Nippled up and tested BOP's to 1000 psi; held okay. Ran in hole. Drilled float equipment and cement. Drlg. with KCl-brine - Wt. 8.4#; Vis. 28; chlorides 85,500 ppm. T.W.T. Explor. 2/0/0. Drlg. Foreman: Young.

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

9-9-80: Drilling 7 7/8" hole. in Uintah at 1512'. Made 687'. Drilled to 1442'. Pulled out of hole for bit and cut drilling line. Ran in hole. Background gas - 20 units; max. gas - 800 to 900 units at 1442'. Dev.: $\frac{3}{4}$ ⁰ at 1084'; 1⁰ at 1442'. KCl-brine - Wt. 8.5#; Vis. 27; chlorides 21,500 ppm. Cum. mud cost: \$4,186. T.W.T. Explor. 3/0/0. Drlg. Foreman: Young.

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

9-10-80: Drilling 7 7/8" hole at 2465' in Green River Marlstone. Made 953'. Background gas - 20 units. Dev.: 1⁰ at 1943'; 1 $\frac{1}{2}$ ⁰ at 2435'. Drlg. with KCl-brine - Wt. 8.5#; Vis. 27; chlorides 18,500 ppm. Cum. mud cost: \$5229. T.W.T. Explor. 4/0/0. Drlg. Foreman: Young.

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

9-11-80: Drilling 7 7/8" hole in Green River Marlstone at 3584'. Made 1119'. Background gas - 30 units; connection gas - 800 to 900 units. Dev.: 2⁰ at 3076'. KCl-brine - Wt. 8.6#; Vis. 28; chlorides 48,500 ppm. Cum. mud cost: \$6,082. T.W.T. Explor. 5/0/0. Drlg. Foreman: Young.

SEP 24 1980
RECEIVED

* * * * * ENCOUNTERED DURING DRILLING * * * * *

NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.



Production Department
Casper Division

Conoco Inc.
907 North Union Boulevard
Casper, WY 82601
(307) 234-7311

OURAY FIELD - Uintah Co., Utah

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

9-12-80: Drilling 7 7/8" hole in Green River Marlstone at 4286'. Made 702'.
Dev.: 1 3/4" at 3569'; 2 1/4" at 4068'. KCl-brine - Wt. 8.9#; Vis. 28. Cum.
mud cost: \$6432. T.W.T. Explor. 6/0/0. Drlg. Foreman: Young.

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

9-13-80: Drilling 7 7/8" hole in Green River Marlstone at 4843'. Made 557'.
No background gas. Dev.: 2 1/4" at 4350'; 2 3/4" at 4535'; 2 1/4" at 4752'. KCl-
brine - Wt. 9.0#; Vis. 28; chlorides 38,500 ppm. Drlg. Foreman: Young.

9-14-80: Drilling 7 7/8" hole in Green River Marlstone at 5249'. Made 406'.
Background gas - 50 units; connection gas - 300 units maximum. Dev.: 2 1/4"
at 4752'. KCl-brine - Wt. 9.1#; Vis. 27; chlorides 36,500 ppm. Drlg. Foreman:
Young.

9-15-80: Drilling 7 7/8" hole in Wasatch at 5516'. Made 267'. Background
gas - 50 units; connection gas - 400 units. Dev.: 1 1/4" at 5276'. KCl-
brine - Wt. 9.1#; Vis. 28; WL 11.0 cc; chlorides 49,500 ppm. Cum. mud
cost: \$9649. T.W.T. Explor. 9/0/0. Drlg. Foreman: Stallman.

9-16-80: Drilling 7 7/8" hole in Wasatch at 5755'. Made 239'. Drilled
to 5560'. Pulled out of hole for bit. Ran in hole. Background gas -
80 units; connection gas - 300 units; and trip gas - 1500 units. Dev.:
2" at 5560'. KCl-brine - Wt. 9.3#; Vis. 28; chlorides 63,500 ppm. T.W.T.
Explor. 10/0/0. Drlg. Foreman: Greenhouse (pusher).

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

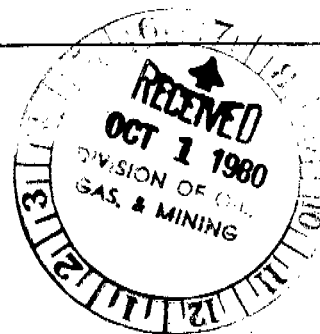
9-17-80: Drilling 7 7/8" hole in Wasatch at 6095'. Made 340'. Dev.:
1 3/4" at 6039'. KCl-brine - Wt. 9.3#; Vis. 27; chlorides 63,000 ppm.
Cum. mud cost: \$10,976. T.W.T. Explor. 11/0/0. Drlg. Foreman: Greenhouse
(pusher).

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

9-18-80: Drilling 7 7/8" hole in Wasatch at 6410'. Made 298'. Drlg. with
KCl-brine - Wt. 9.3#; Vis. 28; chlorides 50,000 ppm. Cum. mud cost: \$11,677.
T.W.T. Explor. 12/0/0. Drlg. Foreman: Ron Wilcox.

Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311



OURAY FIELD - Uintah Co., Utah

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

9-19-80: Reaming and cond. hole. Depth 6579' in Wasatch. Made 169'. 7 7/8" hole. Started to mud up slowly. Contractor continued to drill without mudding up. Drilled to 6579'. Pulled 12 stands to 5400'. Had tight hole and mud pump problems. Pulled to 4700'. Worked on pump. Ran in hole. KCl-brine-polymer - Wt. 9.3#; Vis. 30; WL 23.2 cc; chlorides 53,000 ppm. Cum. mud cost: \$14,725. T.W.T. Explor. 13/0/0. Drlg. Foreman: Ron Wilcox.

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

9-20-80: Drilling 7 7/8" hole in Wasatch at 6703'. Made 124'. Pulled out of hole 20 stands. Laid down washed out jt. Ran in hole to 5494' to bridge. Washed and reamed to 6579'. Background gas - 100 units; connection gas - 600 units. KCl-brine-polymer - Wt. 9.3#; Vis. 32; WL 20.4 cc; chlorides 58,000 ppm. Drlg. Foreman: Ron Wilcox.

9-21-80: Drilling 7 7/8" hole in Wasatch at 6898'. Made 195'. Background gas - 50 units; connection gas - 750 units. KCl-brine-polymer - Wt. 9.4#; Vis. 32; WL 18.2 cc; chlorides 56,000 ppm. Drlg. Foreman: Bob Young.

9-22-80: Drilling 7 7/8" hole in Wasatch at 7097'. Made 199'. Drlg. break - 7040-7051' - 255 units gas. Background gas - 40 units; connection gas - 700 units. KCl-brine-polymer - Wt. 9.5#; Vis. 33; WL 19.2 cc; chlorides 52,000 ppm; sulfides 175 ppm. Cum. mud cost: \$20,701. T.W.T. Explor. 16/0/0. Drlg. Foreman: Bob Young.

9-23-80: Making short trip for logs. TD 7240' - Wasatch. 7 7/8" hole. Made 143'. Pulled out of hole to check for washout. Laid down bad jt. Ran in hole. Drilled to 7240'. Circ. and cond. hole. Background gas - 10 units; connection gas - 150 units. Brine-polymer - Wt. 9.7#; Vis. 32; WL 20.8 cc; chlorides 63,500 ppm; sulfides 150 ppm. Cum. mud cost: \$21,423. T.W.T. Explor. 17/0/0. Drlg. Foreman: Young.

9-24-80: Laying down drill pipe. TD 7240'. 7 7/8" hole. Pulled out of hole and ran logs: DLL-Caliper from 7246' to 1700' and FDC-CNL-GR-Caliper from 7246' to 516'. Ran in hole. Circ. and conditioned hole. Waiting on orders. Cum. mud cost: \$22,303. T.W.T. Explor. 17/1/0. Drlg. Foreman: Young.

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

9-25-80: Rigging up to cement. Depth 7240'. 7 7/8" hole. Short trip. Circulated and conditioned hole. Waiting on orders. Laid down drill string. Ran to 5400' to bridge and washed casing to TD. Brine-Polymer - Wt. 9.7#; vis. 30. T.W.T. Explor. 17-3/4/1 1/4/0. Drlg. Foreman: Bob Young.

Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82401
(307) 234-7311

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OCT 14 1980

OURAY FIELD - Uintah Co., Utah

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

DIVISION OF
OIL, GAS & MINING

9-26-80: MORT. Ran 179 jts. 5½", 17#/ft., K-55, LT&C casing to 7218'. Cemented with 733 sacks "Halco Lite", 10% salt, 0.4% "CFR-2", and ¼# "Flocele"/sack followed by 222 sacks Class "H" cement, 10% salt, 0.4% "CFR-2" and ¼# "Flocele"/sack. Second stage: Cemented with 515 sacks "Halco Lite", 10% salt, 0.5% "CFR-2", and ½# "Flocele"/sack. Had good mud returns but no cement returns. Bumped first stage with 1400 psi and second stage with 2000 psi. Cement in place at 3:48 p.m. 9-25-80. Rig released at 6:30 p.m. 9-25-80. TD 7240. T.W.T. Explor. 17 ¾ - 2 ¼ - 0. Drlg. Foremen: Young and Blackburn.

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 9-29-80: Waiting on completion unit. 17 ¾ - 2 ¼ - 0.

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 9-30-80: Waiting on completion unit. 17 ¾ - 2 ¼ - 0.

TD 7240'. 10-1-80: Waiting on completion unit. 17 ¾ - 2 ¼ - 0.

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 10-2-80: Waiting on completion unit. 17 ¾ - 2½ - 0.

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 10-3-80: Waiting on completion unit. 17 ¾ - 2½ - 0.

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 10-6-80: Waiting on completion unit. 17 ¾ - 2½ - 0.

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 10-7-80: Waiting on completion unit. 17 ¾ - 2½ - 0.

Production Department
Casper Division

CONOCO
RECEIVED
Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OCT 29 1980

DIVISION OF
OIL, GAS & MINING

OURAY FIELD - Uintah Co., Utah

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 10-8-80: Waiting on completion unit. 17 3/4 - 2 1/4 - 0.

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 10-9-80: Waiting on completion unit. 17 3/4 - 2 1/4 - 0.

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 10-10-80: Waiting on completion unit. 17 3/4 - 2 1/4 - 0.

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 10-11-80 thru 10-13-80: Waiting on completion unit. 17 3/4 - 2 1/4 - 0.

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 10-14-80: Waiting on completion unit. 17 3/4 - 2 1/4 - 0.

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 10-15-80: Waiting on completion unit. 17 3/4 - 2 1/4 - 0.

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 10-16-80: Waiting on completion unit. 17 3/4 - 2 1/4 - 0.

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 10-17-80: Waiting on completion unit. 17 3/4 - 2 1/4 - 0.

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 10-18-80 thru 10-20-80: Waiting on completion unit. 17 3/4 - 2 1/4 - 0.



Production Department
Casper Division

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

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DIVISION OF
OIL, GAS & MINING

OURAY FIELD - Uintah Co., Utah

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 10-21-80: Waiting on completion unit. 17 3/4 - 2 1/4 - 0.

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 10-22-80: Waiting on completion unit. 17 3/4 - 2 1/4 - 0.

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 10-23-80: Waiting on completion unit. 17 3/4 - 2 1/4 - 0.

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 10-24-80: Waiting on completion unit.

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 10-25-80 thru 10-27-80: Waiting on completion unit. 17 3/4 - 2 1/4 - 0.

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 10-28-80: Waiting on completion unit. 17 3/4 - 2 1/4 - 0.

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 10-29-80: Waiting on completion unit. 17 3/4 - 2 1/4 - 0.

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 10-30-80: Waiting on completion unit. 17 3/4 - 2 1/4 - 0.

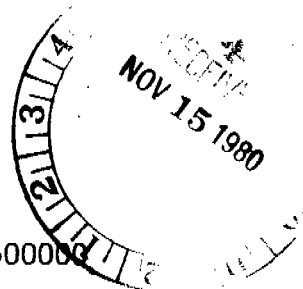
Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 10-31-80: Waiting on completion unit. 17 3/4 - 2 1/4 - 0.

TD 7240'. 11-1-80 thru 11-3-80: Waiting on completion unit. 17 3/4 - 2 1/4 - 0.

D. John Ogren
Assistant Division Manager
Production Department

Conoco Inc.
907 Rancho Road
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OURAY BLOCK - Uintah Co., Utah

Conoco Cesspooch et al 5 #14 - Wasatch - 7420' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 12-2-80: Waiting on completion unit. 17 3/4 - 2 1/4 - 0.

Conoco Cesspooch et al 5 #14 - Wasatch - 7420' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 12-3-80: Waiting on completion unit. 17 3/4 - 2 1/4 - 0.

Conoco Cesspooch et al 5 #14 - Wasatch - 7420' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 12-4-80: Moved in and rigged up unit. Moved in equipment. Talled, picked up and singled in 2 7/8" tubing with bit. SDON. 17 3/4 - 2 1/4 - 1.

Conoco Cesspooch et al 5 #14 - Wasatch - 7420' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 12-5-80: Ran in hole with 4 3/4" bit and tubing to 3790'. Drilled cement to 3798'. Drilled to 3799' and fell thru DV tool. Circ. hole. Pulled tubing. Picked up scraper. Ran back thru DV tool with scraper. SDON.

12-6-80: Talled and picked up tubing. Ran to 7178' (PBTD). No fillup on float collar. Circ. hole clean. Press. tested casing to 3000# for 30 min. Held okay. Displaced hole with 2% KCl water. Singled down 15 jts. tubing. Pulled tubing and stood back. Prep. to run CBL. SDON. 17 3/4 - 2 1/4 - 3.

12-7-80: Shut down on Sunday.

Conoco Cesspooch et al 5 #14 - Wasatch - 7420' - Conoco .7500000 -
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 12-8-80: Waited on Schlumberger. Ran CBL-VDL-GR-CCL from PBTD 7178' to 1200' with 1200# on casing. Poor cement around DV tool. Top of cement at 1360'. Good bonding across Wasatch. SDON. 17 3/4 - 2 1/4 - 4.

Conoco Cesspooch et al 5 #14 - Wasatch - 7420' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 12-9-80: Rigged up perforators. Perforated Wasatch at following depths: Zone I - 6114-6124' - 10' with 21 holes; Zone II - 6194-6205' - 11' with 23 holes; Zone III - 6518-6533' - 16' with 16 holes and 6541-6544' - 4' with 4 holes; Zone IV - 6641-6652' - 12' with 12 holes. Perforated 53' net feet with 76 holes. Rigged down perforators. Picked up bridge plug and treating packer. Ran in hole with 2 7/8" tubing. Ran tools to 6700'. SDON. 17 3/4 - 2 1/4 - 5.



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OURAY FIELD - Uintah Co., Utah

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 11-4-80: Waiting on completion unit. 17 3/4 - 2 1/4 - 0.

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 11-5-80: Waiting on completion unit. 17 3/4 - 2 1/4 - 0.

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 11-6-80: Waiting on completion unit. 17 3/4 - 2 1/4 - 0.

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 11-7-80: Waiting on completion unit. 17 3/4 - 2 1/4 - 0.

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 11-8-80 thru 11-10-80: Waiting on completion unit. 17 3/4 - 2 1/4 - 0.

Conoco Cesspooch et al 4 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 11-11-80: Waiting on completion unit. 17 3/4 - 2 1/4 - 0.

TD 7240'. 11-12-80: Waiting on completion unit. 17 3/4 - 2 1/4 - 0.

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 11-13-80: Waiting on completion unit. 17 3/4 - 2 1/4 - 0.

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 11-14-80: Waiting on completion unit. 17 3/4 - 2 1/4 - 0.

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 11-15-80 thru 11-17-80: Waiting on completion unit. 17 3/4 - 2 1/4 - 0.



Alex M. Yarsa
Division Manager
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OURAY FIELD - Uintah County, Utah

OIL, GAS & MINING

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 11-18-80: Waiting on completion unit. 17 3/4 - 2 1/4 - 0.

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 11-19-80: Waiting on completion unit. 17 3/4 - 2 1/4 - 0.

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 11-20-80: Waiting on completion unit. 17 3/4 - 2 1/4 - 0.

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 11-21-80: Waiting on completion unit. 17 3/4 - 2 1/4 - 0.

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .75000000
SW SE Sec. 5, T9S, R21E - Fed. Se. No. U-34358

TD 7240'. 11-21-80: Waiting on completion unit. 17 3/4 - 2 1/4 - 0.

11-22-80: Waiting on completion unit. 17 3/4 - 2 1/4 - 0.

11-23-80: Waiting on completion unit. 17 3/4 - 2 1/4 - 0.

Conoco Cesspooch et al 5 #14 - Wasatch - 7420' - Conoco .75000000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 11-24-80: Waiting on completion unit. 17 3/4 - 2 1/4 - 0.

Conoco Cesspooch et al 5 #14 - Wasatch - 7420' - Conoco .75000000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 11-25-80: Waiting on completion unit. 17 3/4 - 2 1/4 - 0.

Conoco Cesspooch et al 5 #14 - Wasatch - 7420' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 11-26 thru 11-30-80: Waiting on completion unit. 17 3/4 - 2 1/4 - 0.

Conoco Cesspooch et al 5 #14 - Wasatch - 7420' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 12-26 thru 12-1-80: Waiting on completion unit. 17 3/4 - 2 1/4 - 0.



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OURAY BLOCK - Uintah Co., Utah

Conoco Cesspooch et al 5 #14 - Wasatch - 7420' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 12-19-80: Left flowing to pit thru 5/64" choke. Flowing very little. Opened choke to 12/64". Well began flowing good stream of water, approx. 10 B/H.

12-20-80: Flowing to pit thru 12/64" choke. TP 600#. Good show of gas. TP built up to 900# at 6 p.m. with good show of gas. Left flowing to pit. Approx. rate of gas at 300 MCF.

12-21-80: Flowing well to pit thru 12/64" choke to clean up. 17 3/4 - 2 1/4 - 13.

Conoco Cesspooch et al 5 #14 - Wasatch - 7420 - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 12-22-80: Well flowed thru 12/64" choke to pit overnight. TP 1150#, CP 1720#. Good blow of gas with light mist. At 6:30 p.m. TP 1660#, CP 1550#; light mist with gas. 17 3/4 - 2 1/4 - 14.

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OURAY BLOCK - Uintah Co., Utah

Conoco Cesspooch et al 5 #14 - Wasatch - 7420' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 12-15-80: Rigged up Western and frac'd well down casing as follows:

	<u>Rate B/M</u>	<u>Pressure psi</u>	<u>Volume gals.</u>	<u>Sand Concentration</u>
Stage I	50	2,700	6,000	PAD
	50	3,000	6,000	1 ppg 100 mesh
	50	3,000	6,000	1 ppg 20-40 mesh
	52	2,800	6,000	2 ppg " "
	53	2,800	6,000	3 ppg " "
	53	2,775	6,000	4 ppg " "
	53	2,775	7,000	5 ppg " "

Stage II - Dropped 28 ball sealers.

50	2,700	7,000	PAD
50	3,000	7,000	1 ppg 100 mesh
50	2,990	7,000	1 ppg 20-40 mesh
51	2,800	7,000	2 ppg " "
53	2,750	7,000	3 ppg " "
52	2,750	7,000	4 ppg " "
50	2,750	17,000	5 ppg " "

Displaced to top perforations with 152 bbls. 2% KCl water at a 20 to 45 B/M rate and 3000 psi. ISIP 1300 psi; 15 min. SIP 1250 psi. Pumped a total of 2,425 bbls. of frac fluid containing 40#/1000 gal. gel, 20#/1000 gal. "Adomite Aqua", 1 gal./1000 gal. surfactant and 2% KCl, and 152 bbls. 2% KCl water. 2,577 BL to recover. 17 3/4 - 2 1/4 - 9.

Conoco Cesspooch et al 5 #14 - Wasatch - 7420' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 12-16-80: Well SI. Will start up 12-18-80. 17 3/4 - 2 1/4 - 9.

Conoco Cesspooch et al 5 #14 - Wasatch - 7420' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 12-17-80: Started well flowing to pit on 3/64" choke at 4 B/H. TP 425 psi at 8 a.m., 500 psi at 6 p.m. 17 3/4 - 2 1/4 - 10.

Conoco Cesspooch et al 5 #14 - Wasatch - 7420' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 12-18-80: Flowing 4 bbls. load fluid per hr. Increased flowback to 12 bbls. per hr. 17 3/4 - 2 1/4 - 10.



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Conoco Cesspooch et al 5 #14 - Wasatch - 7420' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 12-10-80: Broke down Zone IV perfs 6641-6652' - 12 holes. Set bridge plug at 6666' and packer at 6605'. Spotted and broke down perfs with 500 gal. 15% HCl "MSR" acid and 19 ball sealers. Treated at 6.75 B/M and 600 psi. Displaced with 1604 gal. 2% KCl water. Opened well back up. Swabbed back all load fluid. No new fluid entering well bore; no gas show. Loaded hole with KCl water. Moved bridge plug to 5474' and packer to 6500'. Treated Zone III perfs 6518-6544' - 20 holes. Spotted and broke down with 900 gal. 15% HCl "MSR" acid at 7.5 B/M at 2700 psi. Displaced with 1575 gal. 2% KCl water. Ran swab three times. Well unloaded and cleaned up. Est. rate 250 MCF/D. Loaded hole with KCl water. Moved bridge plug to 6236' and packer to 6162'. Prep. to break down Zone II. SDON. 17 3/4 - 2 1/4 - 6.

Conoco Cesspooch et al 5 #14 - Wasatch - 7420' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 12-11-80: Broke down Zone II with 1000 gal. of 15% HCl MSR acid. Spotted acid and pumped at 7.7 B/M at 2600#. Displaced with 1050 gal. 2% KCl water. ISIP 1200#. Had 15 good breaks but no ball-off. Opened well. Swabbed and flowed back load fluid. Gas rate 200 MCF/D. Loaded hole. Moved bridge plug to 6143' and packer to 6101'. Broke down Zone I perfs 6114-6124' (21 holes). Spotted and broke down with 900 gal. 15% HCl-MSR acid. Pumped at 6.5 B/M at 3800#. Press. would gradually build up to 5000# and break down to 3700#. Dropped 34 ball sealers. No ball action and no ball-off of perfs. Displaced with 900 gal. 2% KCl water. ISIP 800#. Opened well up. Swabbed hole dry. Did not recover any acid or used acid. Waited 1/2 hr. Ran swab. No recovery. Left well open to pit overnight. SDON. 17 3/4 - 2 1/4 - 6.

Conoco Cesspooch et al 5 #14 - Wasatch - 7420' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 12-12-80: Spotted acid. Pumped 22 bbls. acid with 40 ball sealers at 6.5 B/M and 3800 psi. No ball action. ISIP 800 psi. Swabbed back. Did not get any acid. Swabbed dry.

12-13-80: BTed well down. Made one swab run with new cups. Dry from packer. Filled tubing with brine. Unseated packer. Picked up bridge plug. Pulled 2 7/8" tubing. Laid down same. Ran 179 jts. 1.9" O.D. tubing and 2 3/8" blast sub. Landed tubing at 6059' KB. Rigged down pulling unit. 17 3/4 - 2 1/4 - 8.

12-14-80: No report.

Production Department
Casper Division



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OURAY BLOCK - Uintah Co., Utah

Conoco Cesspooch et al 5 #14 - Wasatch - 7420' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

DIVISION OF
OIL, GAS & MINING

TD 7420'. 7-6-81: Thawed out tubing. Well flowing to sales at 10:00 A.M.

7-7-81: Flowing into sales at rate of 620 MCFPD.

Conoco Cesspooch et al 5 #14 - Wasatch - 7240' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 7-8-81: Flowing into sales line at rate of 630 MCFPD, 7.5/64" choke. TP 600 PSI, CP 2300 PSI.

Conoco Cesspooch et al 5 #14 - Wasatch - 7420' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 7-9-81: Flowed well to sales at rate of 849 MCFPD. TP 1950PSI. CP 2260 PSI.

Conoco Cesspooch et al 5 #14 - Wasatch - 7420' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 7-10-81: Flowed well. Made 810 MCF. FTP 1930#, CP 2200#.
7-11-81 and 7-12-81: Flowing well.

Conoco Cesspooch et al 5 #14 - Wasatch - 7420' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 7-13-81: Well trying to freeze down hole. FTP 750#, CP 2250#. Flowing at 314 MCFGPD. Opened casing valve to increase rate to 850 MCFGPD. 17 3/4 - 2 1/4 - 21.

Conoco Cesspooch et al 5 #14 - Wasatch - 7420' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 7-14-81: Flowed 786 MCFGPD. FTP 2050#, CP 2100#. 17 3/4 - 2 1/4 - 22.

Conoco Cesspooch et al 5 #14 - Wasatch - 7420' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 7-15-81: Flowed 900 MCFGPD. FTP 2000#, CP 2000#. 17 3/4 - 2 1/4 - 23.

Conoco Cesspooch et al 5 #14 - Wasatch - 7420' - Conoco .7500000
SW SE Sec. 5, T9S, R21E - Fed. Lse. No. U-34358

TD 7240'. 7-16-81: Flowed 809 MCFGPD. FTP 2000#, CP 2010#. 17 3/4 - 2 1/4 - 24.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESV. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Conoco Inc.							
3. ADDRESS OF OPERATOR 907 Rancho Road, Casper, Wyoming 82601							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 799' FSL, 1404' FEL SW/SE At top prod. interval reported below At total depth							
14. PERMIT NO. 43-047-306751				DATE ISSUED 2-22-80			
15. DATE SPUDDED 9/6/80	16. DATE T.D. REACHED 9/25/80	17. DATE COMPL. (Ready to prod.) 12/23/80		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 4678'		19. ELEV. CASING HEAD	
20. TOTAL DEPTH, MD & TVD 7240'	21. PLUG, BACK T.D., MD & TVD 7178'	22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY A11	ROTARY TOOLS CABLE TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6114'-6124' 6518'-6533' 6641'-6652' - Wasatch 6194'-6205' 6541'-6544'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN (FDC-CNL-GR-Caliper-DLU-CBI-VDL-CCL)						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	36#	518'	12 1/4"	245 sacks		None	
5 1/2"	17#	7218'	7 7/8"	1475 sacks		None	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
	None				SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1.9"	6059'	
31. PERFORATION RECORD (Interval, size and number) 6114'-6124', 6194'-6205', (2 JSPF) 6518'-6533', 6541'-6544' (1 JSPF) 6641'-6652' (1 JSPF) 4" O.D., 19 gram				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED See Reverse			
33. PRODUCTION							
DATE FIRST PRODUCTION 7/7/81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7/18/81	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF. 956	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. 2050#	CASING PRESSURE 2050#	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF. 956	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Kelvin Edsall	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED J.C. Longson		TITLE Administrative Supervisor				DATE 8/14/81	

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS(3) UOGCC(2) File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
			<p><u>Acidize:</u></p> <p>Broke down perfs with 3300 gal 15% HCl "MRS" acid, 53 ball sealers, displaced with 5130 gal. 2% KCl water.</p> <p><u>Fracture:</u></p> <p>Pumped 2425 bbls. of frac fluid containing: 40#/1000 gal. gel 20#/1000 gal. "Adomite Aqua" 1 gal./1000 gal. surfactant and 2% KCl 152 bbls. 2% KCl water</p>	<p>Marlstone Top</p> <p>Marlstone Base</p> <p>"A" Sand</p> <p>"B" Sand</p> <p>"D" Sand</p> <p>Wasatch</p>	<p>1947'</p> <p>2823'</p> <p>3273'</p> <p>3585'</p> <p>4766'</p> <p>5370'</p>		<p>+2731'</p> <p>+1855'</p> <p>+1405'</p> <p>+1095'</p> <p>- 88'</p> <p>- 692'</p>

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other
2. NAME OF OPERATOR
Conoco Inc.
3. ADDRESS OF OPERATOR
907 Rancho Road Casper, WY 82601
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 799' FSL, 1,404' FEL (SW/SE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐

(other) Producing Interval Data Change

5. LEASE
U-34358
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Conoco Cesspooch et al 5
9. WELL NO.
14
10. FIELD OR WILDCAT NAME
Wasatch
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 5, T9S, R2E
12. COUNTY OR PARISH
Uintah
13. STATE
Utah
14. API NO.
43-047-30675-1
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4,694' KB 4,678' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well completion report dated 8/14/81 contains a discrepancy between producing interval depths (Column 24) and the perforation record depths (Column 31). The first two depths in Column 24 should read 6,114' - 6,124', not 6,114' - 6,142' as previously submitted.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct Administrative

SIGNED T.C. Thompson TITLE Supervisor DATE August 25, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS(3) UOGCC(2) File

October 7, 1981

Conoco, Inc.
907 Rancho Road
Casper WY 82601

Re: Well No. Cesspooch et al #5-14
Sec. 5, T. 9S, R. 21E
Uintah County Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 8-14-81, from above referred to well, indicates the following electric logs were run: FDC-CNL-GR, Caliper-DLL, CBL-VDL-CCL. As of today's date, this office has not received these logs: FDC-CNL-GR, Caliper-DLL.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

TERRI REID
CLERK-TYPIST

COLORADO INTERSTATE GAS COMPANY

WELL TEST DATA FORM

STATE COPY

WELL CODE 01-11			FIELD NAME NATURAL BITTES, UT			OPERATOR CODE 2532			OPERATOR NAME CONOCO, CESSPOUGH, ET AL			WELL NAME CESSPOUGH			0-14																																
WELL CODE 3			SECT. LOCATION 5 15 21E			FORMATION WASATCH SA FLOW TEST																																									
WELL ON (OPEN)			DATE (COMP.)			ORIFICE SIZE			METER RUN SIZE			COEFFICIENT			GRAVITY (DEP)			METER DIFF RANGE			METER PRESSURE			DIFFERENTIAL ROOTS			METER TEMP			WELL HEAD TEMP			FLOWING TEG/CSG PRESSURE			STATIC WELLY/CSG PRESSURE			FLOWING STRING TUBING			FLOWING STRING CASING					
MO. DAY YR.			MO. DAY YR.			SIZE			SIZE			COEFFICIENT			DEP			RANGE			PRESSURE			ROOTS			TEMP			TEMP			PRESSURE			PRESSURE			TUBING			CASING					
11-12 13-14 15-16 17-18 19-20 21-22 23			23 24 25 26 27 28 29 30 31			32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99			XXXXXX			XXXXXX			XXXXXX			XXXXXX			XXXXXX			XXXXXX			XXXXXX			XXXXXX			XXXXXX			XXXXXX			XXXXXX			XXXXXX			XXXXXX		
07 13 83			07 20 83			00 750			2 061			027790			106			100			605800			0310			099			005840			006720			X			X								
WELL-OFF (SHUT-IN)			PRESSURE TAKEN			DATE			Casing Pressure (PSIG)			Tubing Pressure (PSIG)			SLOPE			EFFECTIVE DIAMETER			EFFECTIVE LENGTH			GRAVITY (RAW GAS)			EST CSG PRESS			EST TEG PRESS			TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.														
MO. DAY YR.			MO. DAY YR.			23 24 25 26 27 28 29 30 31			32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99			XXXXXX			XXXXXX			XXXXXX			XXXXXX			XXXXXX			XXXXXX			XXXXXX			XXXXXX			XXXXXX			XXXXXX			XXXXXX					
07 23 83			07 26 83			009170			009170			1.000			1.6100			6100			1006																										
ME ST/			24930			00750																																									

REMARKS: Good Test. Choke wide open.

State
mailbook

WHEEL TEST DATA FORM

STATE COPY

FIELD CODE			FIELD NAME						OPERATOR CODE			OPERATOR NAME						WELL NAME																	
WELL CODE 3-4-3									SECT.			LOCATION TWN/BLK RGE/SUR.			SEG. NUMBER			K-FACTOR			FORMATION LATCH OR FLOW TEST														
WELL ON (OPEN)									DATE (COMP.)			ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SGP)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP		WELL HEAD TEMP		FLOWING TBG/CSS PRESSURE		STATIC CSS PRESSURE		FLOWING STRING TUBING CASING	
MO.	DAY	YR.	MO.	DAY	YR.																														
11 - 12	13 - 14	15 - 16	17 - 18	19 - 20	21 - 22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50		
X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	
09	07	72	09	14	72	-	1	000				05	07	30	625	10	00	67	0	02	50	07													
WELL-OFF (SHUT-IN)									PRESSURE TAKEN DATE			CASING PRESSURE (PSIG)		TUBING PRESSURE (PSIG)		SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)		EST CSS PRESS		EST TBG PRESS		TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT							
MO.	DAY	YR.	MO.	DAY	YR.																														
11-12	13-14	15-16	17-18	19-20	21-22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50		
X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	E	E										
09	14	72	09	17	72	01	07	20	01	07	20	1	00	1	100	1	00																		
METER STAMP			2493A		01000																														
REMARKS:																																			

COLORADO INTERSTATE GAS COMPANY

WELL TEST DATA FORM

STATE COPY

FIELD CODE			FIELD NAME <i>WINDY BUTTES</i>										OPERATOR CODE		OPERATOR NAME <i>CONOCO</i>										WELL NAME																			
WELL CODE 3			LOCATION TWN/BLK RGE/SUR. <i>14E</i>										PANHANDLE/REDCAVE SEQ. NUMBER		K-FACTOR		FORMATION <i>WASATCH</i>		FLOW TEST <i>Flow Test</i>																									
WELL ON (OPEN)			DATE (COMP.)						ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING TBG/CSG PRESSURE		STATIC TSG/CSG PRESSURE		FLOWING STRING TUBING		CASING											
MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.						
11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49						
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X			
WELL-OFF (SHUT-IN)			SHUT-IN TEST						SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)		EST CSG PRESS		EST TBG PRESS		TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.																							
MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.
11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52			
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
METER STAMP			REMARKS: <i>NEW METER</i>																																									



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

February 12, 1982

U. S. G. S.
Dept. of Natural Resources
Div. of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Gentlemen:

Production Facility Layouts/
Bench Mark Locations
27 Conoco Ouray Wells
Uintah County, Utah
File: PC-416-CF

RECEIVED
FEB 19 1982

DIVISION OF
OIL, GAS & MINING

Attached are plats detailing the production facility layouts and bench mark locations for 27 Conoco Ouray wells located in Uintah County, Utah. These plats are furnished in compliance with Supplemental Stipulation No. 11, which accompanied the approved APDs. Plats for the remaining two locations will be furnished at a later date.

Very truly yours,

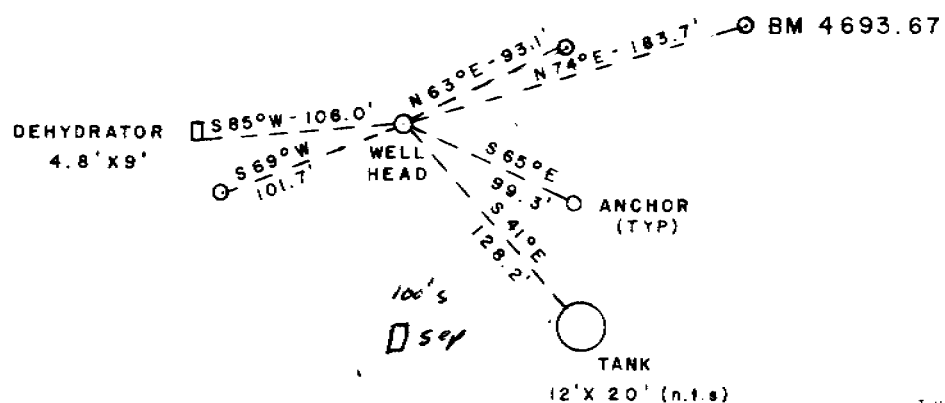
A. M. Yarsa
Division Manager

abs

att.

PROJECT
CONOCO INC.

Production Facilities
Layout for Well location,
CESSPOCH 5 # 14, located
in Section 5, T 9 S, R 21 E,
S.L.B. & M. Uintah County,
UTAH.



NOTE: Compass Bearings.

CERTIFICATE

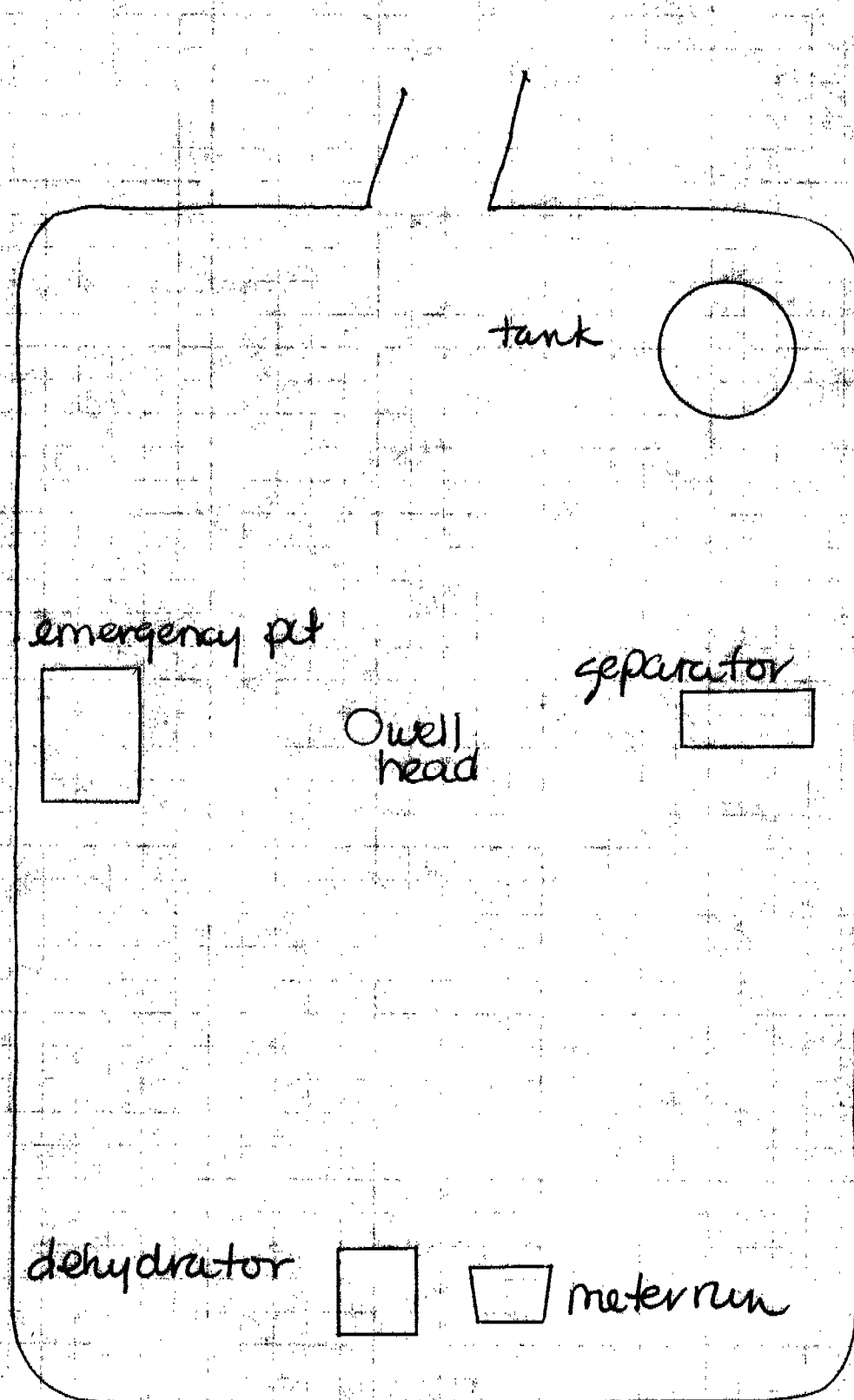
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence E. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO.
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 100'	DATE	1/15/82
PARTY	DK MO LZ	REFERENCES	GLO Plat
WEATHER	Cold	FILE	CONOCO

Cesspooch St Al 5#14 Sec 5, T95, R21E Grubly 12/22/88



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

800 Werner Court Casper, WY 82601 (307) 261-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED *CESSPOOCH 5-14*
43-047-30675 Sec 5 T9S R21E

5. Lease Designation and Serial No.

SEE ATTACHED

6. If Indian, Allottee or Tribe Name

SEE ATTACHED

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEE ATTACHED

9. API Well No.

SEE ATTACHED

10. Field and Pool, or Exploratory Area
Natural Buttes
Wasatch

11. County or Parish, State
Utah County

Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

UPDATED SITE SECURITY DIAGRAMS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are updated site security diagrams for wells in the Natural Buttes Field.

RECEIVED

SEP 23 1993

DIVISION OF
OIL, GAS & MINING

BLM VERNAL(3), UOGCC(2), WELL FILE, SHUT IN FILE, NEE, VKA, BIC

14. I hereby certify that the foregoing is true and correct

Signed: Lydia Phillips

Title: SHEAR Director

Date: 21 Sep 93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

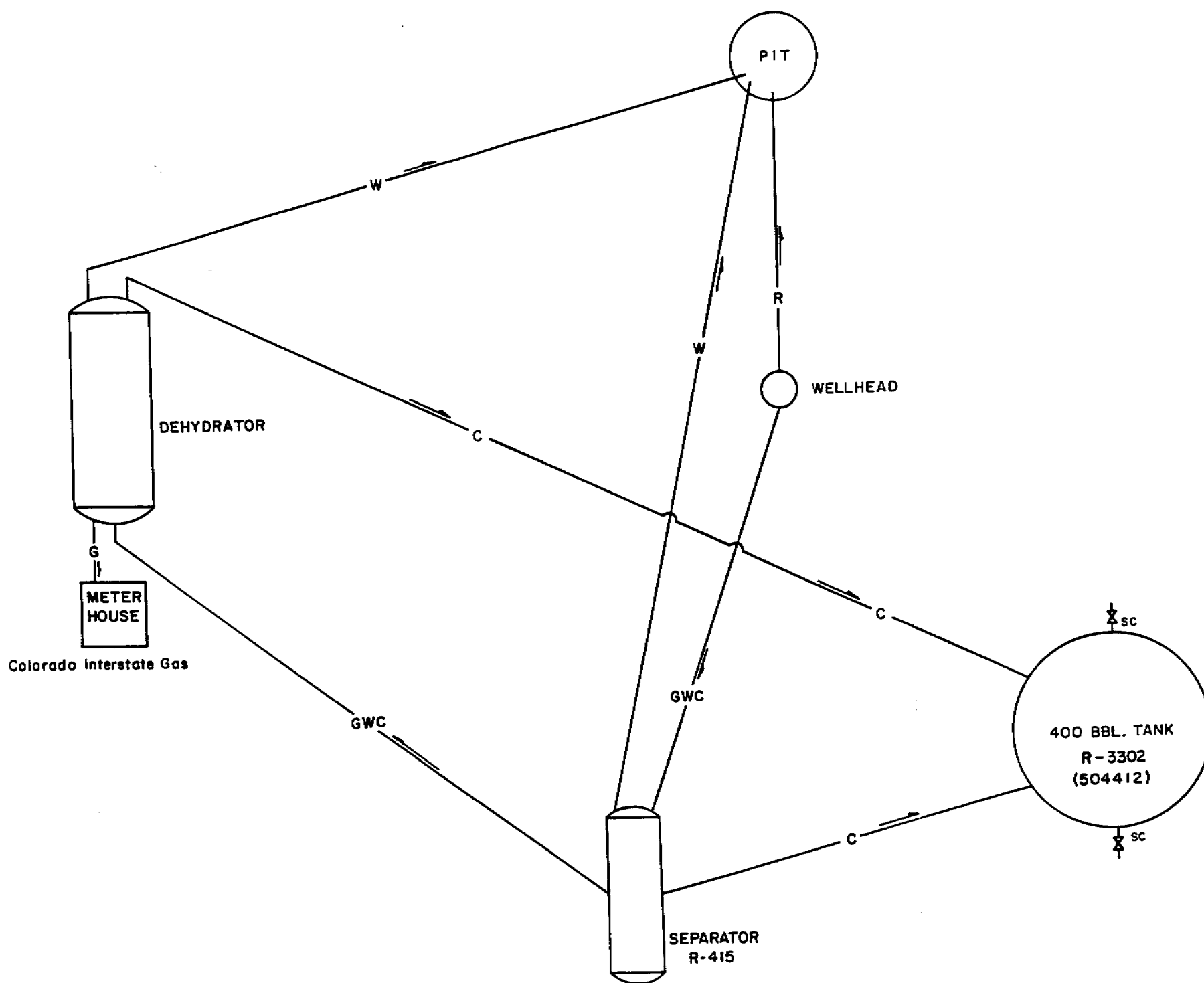
Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NATURAL BUTTES FIELD

LEASE #	WELL NAME	WELL #	FOOTAGES	QTR/QTR	SECTION	TWNSHP	RANGE	COUNTY	API NUMBER
1420-H62-3021	BLACK 6	35	1822' FNL, 681' FEL	SE/NE	6	9S	21E	UINTAH	43-047-31872
1420-H62-3012	ANKERPONT 35	36	1453' FSL, 1359' FWL	NW/SW	35	8S	21E	UINTAH	43-047-31960
1420-H62-2870	CONOCO UTE TRIBAL 35-16	16	1666' FSL, 1426' FEL	NW/SE	35	8S	20E	UINTAH	43-047-30666
1420-H62-3012	CONOCO ANKERPONT ETAL 2	6	765' FNL, 1577' FWL	NE/NW	2	9S	21E	UINTAH	43-047-30572
1420-H62-3007	CONOCO ANKERPONT 31	12	1320' FSL, 1708' FEL	SW/SE	31	8S	21E	UINTAH	43-047-30699
1420-H62-3650	CONOCO BLUE FEATHER 4	30	1668' FSL, 986' FEL	NE/SE	4	9S	21E	UINTAH	43-047-31000
U-34358	CONOCO CESSPOOCH ETAL 5	14	799' FSL, 1404' FEL	SW/SE	5	9S	21E	UINTAH	43-047-30675
1420-H62-2997	CONOCO D M ICE FRI 34	22	1455' FSL, 689' FEL	NE/SE	34	8S	20E	UINTAH	43-047-30753
1420-H62-3701	CONOCO DUNCAN FEDERAL 33	9	1230' FSL, 1500' FEL	SW/SE	33	8S	21E	UINTAH	43-047-30643
U-8621	CONOCO FED 35	5	1120' FNL, 1120' FWL	NW/NW	35	8S	21E	UINTAH	43-047-30563
FEE	CONOCO HALL ETAL 31	18	1308' FNL, 1286' FWL	NW/NW	31	8S	22E	UINTAH	43-047-30664
1420-H62-3008	CONOCO JENKS	11	510' FNL, 2095' FWL	NE/NW	5	9S	21E	UINTAH	43-047-30726
1420-H62-2942	CONOCO K SNOW KNIGHT 4	23	1257' FNL, 3796' FEL	NE/NW	4	9S	20E	UINTAH	43-047-30749
1420-H62-3004	CONOCO KURIP	27	271' FNL, 1354' FWL	NE/NW	1	9S	20E	UINTAH	43-047-30962
1420-H62-3010	CONOCO MTN LION ETAL 34	2	1871' FSL, 1302' FEL	NE/SE	34	8S	21E	UINTAH	43-047-30338
1420-H62-3701	CONOCO SERAWOP 4	13	1353' FNL, 1635' FWL	SE/NW	4	92	21E	UINTAH	43-047-30663
1420-H62-3028	CONOCO PINNACOOSE 6	3	1281' FNL, 2306' FWL	NE/NW	6	9S	21E	UINTAH	43-047-30428
1420-H62-3009	CONOCO PAWWINNEE ETAL 3	10	901' FNL, 1647' FWL	NE/NW	3	9S	21E	UINTAH	43-047-30662
1420-H62-3026	CONOCO POST 3	24	798' FNL, 1578' FWL	NE/NW	3	9S	20E	UINTAH	43-047-30804
ML-28048	CONOCO STATE 31	32	1130' FSL, 1200' FEL	SE/SE	31	8S	22E	UINTAH	43-047-906
ML-22052	CONOCO STATE 32	21	1848' FSL, 1256' FEL	NE/SE	32	8S	21E	UINTAH	43-047-30754
1420-H62-2998	CONOCO TABBEE 34	20	1239' FNL, 2160' FWL	NE/NW	34	8S	20E	UINTAH	43-047-30734
1420-H62-2890	CONOCO UTE TRIBAL 6	1	1124' FNL, 1003' FWL	NE/NW	6	9S	22E	UINTAH	43-047-30667
1420-H62-2888	CONOCO UTE TRIBAL 35-19	19	1637' FSL, 986' FEL	NE/SE	35	8S	21E	UINTAH	43-047-30665
1420-H62-2889	CONOCO UTE TRIBAL 36	17	1365' FSL, 1504' FEL	NW/SE	36	8S	21E	UINTAH	43-047-30682
1420-H62-3003	CONOCO WISSIUP	15	1890' FSL, 1328' FEL	NW/SE	36	8S	20E	UINTAH	43-047-30700
1420-H62-3021	CONOCO WEEKS 6	29	821' FSL, 998' FEL	SE/SE	6	9S	21E	UINTAH	43-047-30961
1420-H62-2994	CONOCO WYASKET	26	1803' FSL, 1763' FEL	NW/SE	33	8S	20E	UINTAH	43-047-30907



- LEGEND**
- O— Oil Line
 - G— Gas Line
 - W— Water Line
 - R— Relief Line (Pressure)
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 - V— Vent Line
 - D— Drain Line
 - SO— Valve, Sealed Open
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 - LC— Valve, Locked Closed
 - M— Meter
 - P— Pump
 - Bul Plug
 - Blanking Cap or Flat Plug
 - Flow Direction, Normal
 - Lines crossing unconnected

SITE SECURITY PLAN
 Located at: Rangely Colorado, Field Office
 and Casper Division Office - Casper, Wyoming
 Location: SW 1/4 SE 1/4 Sec. 5, T. 9 S.-R. 21 E.
 Lease No. 9C-000004 Well No. _____

REVISIONS		CONOCO INC.	
Sy	Date		
G.L.H.	11-89	Casper Division	Production Dept
		NATURAL BUTTES	
		Cesspooch 5-14	
		Country: Uintah	State: Utah
		Engineer: J.D. Polya, Lse Opr.	Cont. Int. =
		Geologist:	Date: 10-88
		Draftsman: SGM	Date:
			Well Status:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

800 Werner Court Casper, Wy 82601 (307) 261-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Designation and Serial No.

SEE ATTACHED

6. If Indian, Allottee or Tribe Name

SEE ATTACHED

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEE ATTACHED

9. API Well No.

SEE ATTACHED

10. Field and Pool, or Exploratory Area
Natural Buttes
Wasatch

11. County or Parish, State
Uintah County

Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

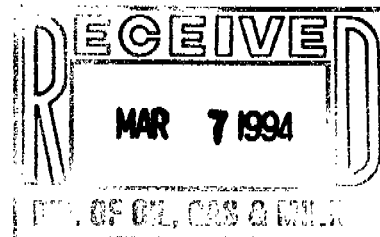
☐ Abandonment ☐ Change of Plans
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☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut-Off
☐ Altering Casing ☐ Conversion to Injection
☒ Other ☐ Dispose Water

UPDATED SITE SECURITY DIAGRAMS

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are updated site security diagrams for wells in the Natural Buttes Field.



BLM-VERNAL (3), UOGCC (2), WELL FILE, NEE, YMS, BIC

14. I hereby certify that the foregoing is true and correct

Signed: E. Leon Grant

Title:

SHEAR Director

Date:

3 Mar 94

(This space for Federal or State office use)

Approved by

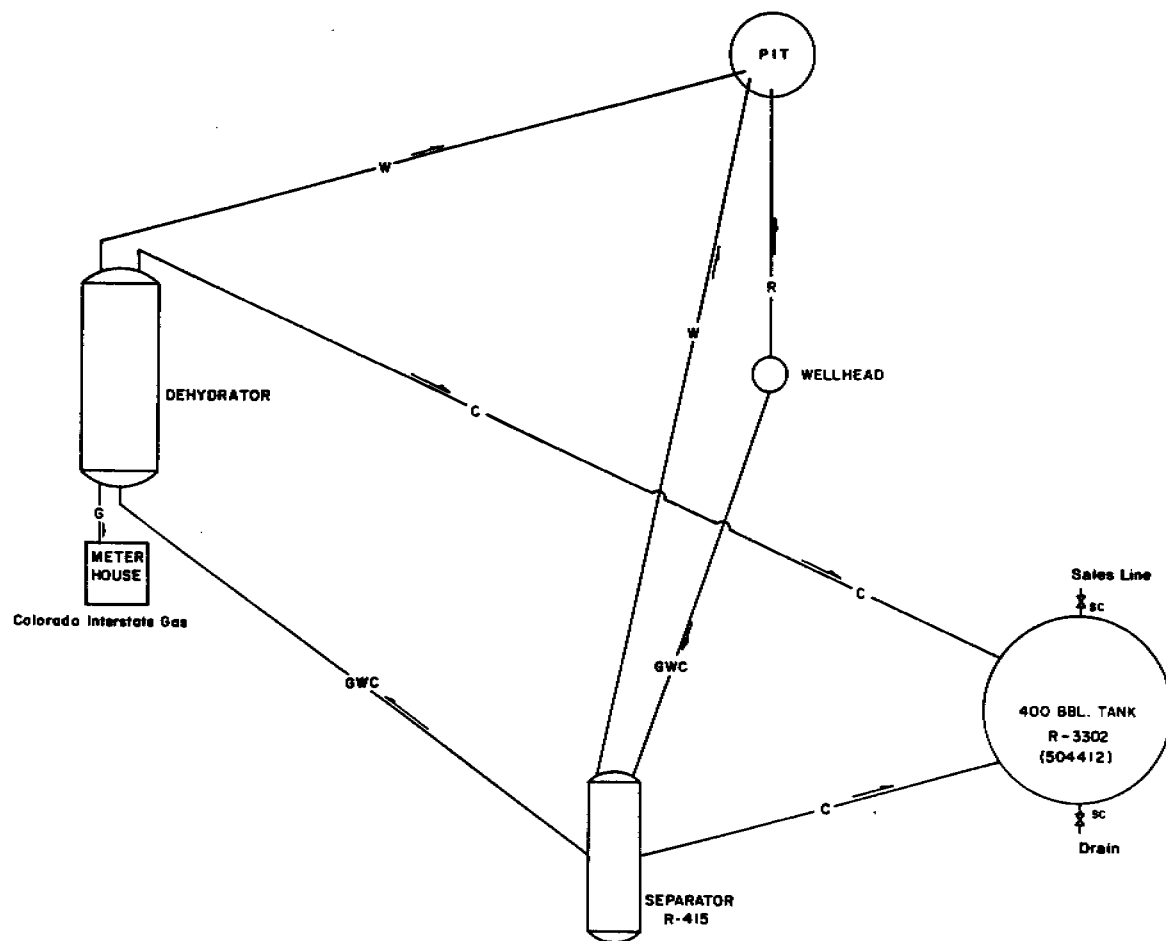
Title

Date

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



LEGEND


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- W— Water Line
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- +— Lines crossing unconnected

SITE SECURITY PLAN

Located at: Rangely Colorado, Field Office
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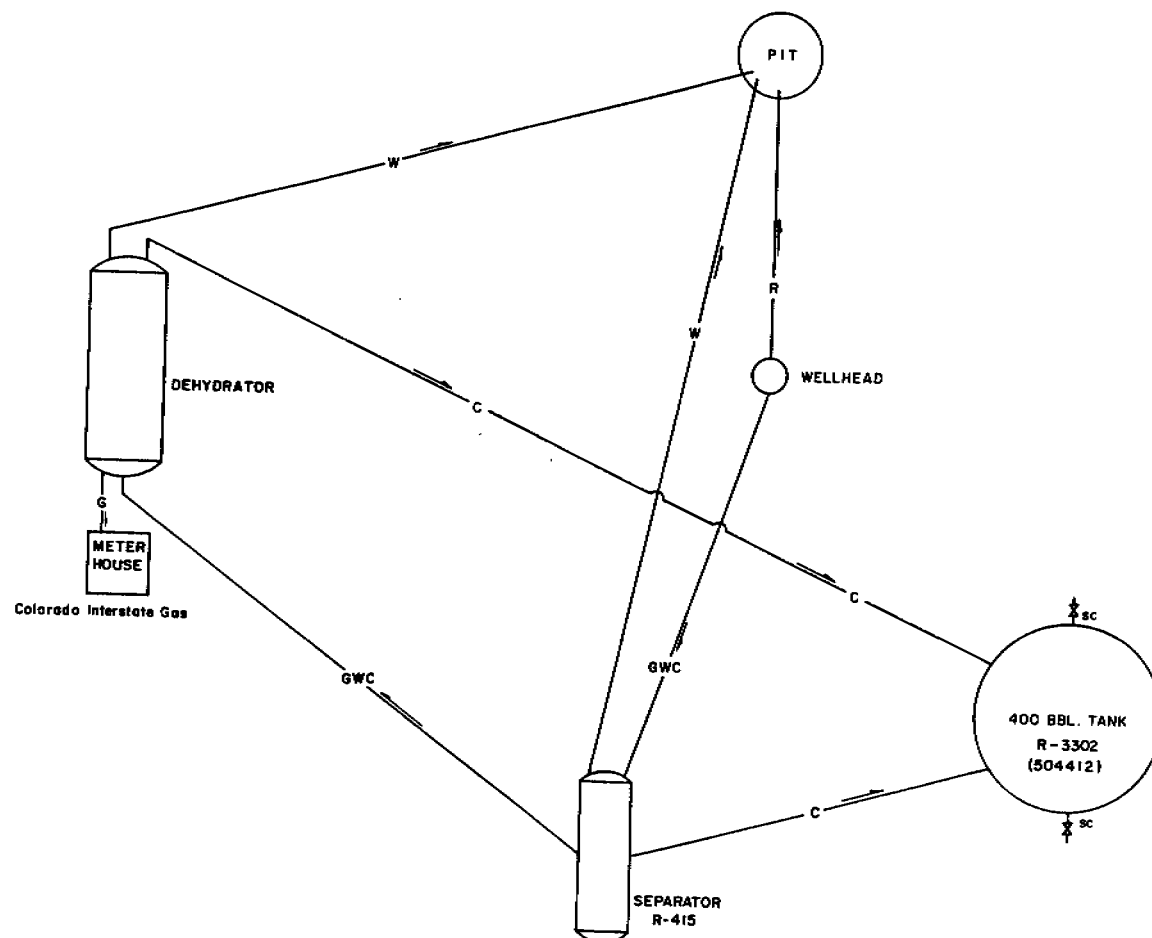
Location: SW 1/4 SE 1/4 Sec. 5, T. 9 S.-R. 21 E.

Lease No. 9C-000004 Well No.

REVISIONS		CONOCO INC.		
By	Date			
G.L.H.	11-89	Casper Division	Production Dept.	
J.C.F.	2-94			
		NATURAL BUTTES		
		Cesspooch 5-14		
		Country: Utah	State: Utah	Cont. Int. =
		Engineer: J.D. Polys, Lee Opr.	Date: 10-88	
		Geologist:	Date:	
		Draftsman: SQM	Scale: 	NTS Well Status:

NATURAL BUTTES FIELD

LEASE #	WELL NAME	WELL #	FOOTAGES	QTR/QTR	SECTION	TWNSHP	RANGE	COUNTY	API NUMBER
1420-H62-3650	CONOCO BLUE FEATHER 4	30	1668' FSL, 986' FEL	NE/SE	4	9S	21E	UINTAH	43-047-31000
FEE	CONOCO HALL ETAL 31	18	1308' FNL, 1286' FWL	NW/NW	31	8S	22E	UINTAH	43-047-30664
U-8621	CONOCO FED 35	5	1120' FNL, 1120' FWL	NW/NW	35	8S	21E	UINTAH	43-047-30563
1420-H62-3028	CONOCO PINNACOOSE 6	3	1281' FNL, 2306' FWL	NE/NW	6	9S	21E	UINTAH	43-047-30428
1420-H62-3026	CONOCO POST 3	24	798' FNL, 1578' FWL	NE/NW	3	9S	20E	UINTAH	43-047-30804
1420-H62-2998	CONOCO TABBEE 34	20	1239' FNL, 2160' FWL	NE/NW	34	8S	20E	UINTAH	43-047-30734
1420-H62-3021	BLACK 6	35	1822' FNL, 681' FEL	SE/NE	6	9S	21E	UINTAH	43-047-31872
1420-H62-3012	ANKERPONT 35	36	1453' FSL, 1359' FWL	NW/SW	35	8S	21E	UINTAH	43-047-31960
1420-H62-2870	CONOCO UTE TRIBAL 35-16	16	1666' FSL, 1426' FEL	NW/SE	35	8S	20E	UINTAH	43-047-30666
1420-H62-3012	CONOCO ANKERPONT ETAL 2	6	765' FNL, 1577' FWL	NE/NW	2	9S	21E	UINTAH	43-047-30572
1420-H62-3007	CONOCO ANKERPONT 31	12	1320' FSL, 1708' FEL	SW/SE	31	8S	21E	UINTAH	43-047-30699
U-34358	CONOCO CESSPOOCH ETAL 5	14	799' FSL, 1404' FEL	SW/SE	5	9S	21E	UINTAH	43-047-30675
1420-H62-2997	CONOCO D M ICE FRI 34	22	1455' FSL, 689' FEL	NE/SE	34	8S	20E	UINTAH	43-047-30753
1420-H62-3701	CONOCO DUNCAN FEDERAL 33	9	1230' FSL, 1500' FEL	SW/SE	33	8S	21E	UINTAH	43-047-30643
1420-H62-2942	CONOCO K SNOW KNIGHT 4	23	1257' FNL, 3796' FEL	NE/NW	4	9S	20E	UINTAH	43-047-30749
1420-H62-3008	CONOCO JENKS	11	510' FNL, 2095' FWL	NE/NW	5	9S	21E	UINTAH	43-047-30726
ML-22052	CONOCO STATE 32	21	1848' FSL, 1256' FEL	NE/SE	32	8S	21E	UINTAH	43-047-30754
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1420-H62-3010	CONOCO MTN LION ETAL 34	2	1871' FSL, 1302' FEL	NE/SE	34	8S	21E	UINTAH	43-047-30338
1420-H62-3701	CONOCO SERAWOP 4	13	1353' FNL, 1635' FWL	SE/NW	4	9S	21E	UINTAH	43-047-30663
1420-H62-3009	CONOCO PAWWINNEE ETAL 3	10	901' FNL, 1647' FWL	NE/NW	3	9S	21E	UINTAH	43-047-30662
1420-H62-2888	CONOCO UTE TRIBAL 35-19	19	1637' FSL, 986' FEL	NE/SE	35	8S	21E	UINTAH	43-047-30665
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Lease No. 9C-000004 Well No. _____

REVISIONS		CONOCO INC.		
By	Date	Casper Division	Production Dept.	
GLH	11-89	NATURAL BUTTES Cesspooch 5-14		
		Country: <u>Utah</u>	State: <u>Utah</u>	Cont. Int. =
		Engineer: <u>J.D. Polya, Loe Opr.</u>	Date: <u>10-88</u>	
		Geologist: <u>SGM</u>	Scale: <u>NTS</u>	Well Status: <u> </u>

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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SUBMIT IN TRIPLICATE

1. Type of Well

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Conoco Inc.

3. Address and Telephone No.

800 Werner Court Casper, Wy 82601 (307) 261-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Designation and Serial No.

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10. Field and Pool, or Exploratory Area
Natural Buttes
Wasatch

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12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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☐ Altering Casing

☒ Other

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☐ New Construction

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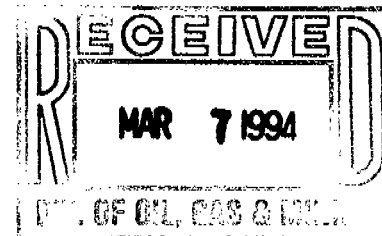
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UPDATED SITE SECURITY DIAGRAMS

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BLM-VERNAL (3), UOGCC (2), WELL FILE, NEE, YMS, BIC

14. I hereby certify that the foregoing is true and correct

Signed: E. Leon Grant

Title: SHEAR Director

Date: 3 Mar 94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

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*See Instruction on Reverse Side

NATURAL BUTTES FIELD

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCO INC
CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

799' FSL & 1404' FEL, (SW/SE), Sec. 5, T 9S, R 21E

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU - 34358

6. If Indian, Allottee or Tribe Name

Uintah & Ouray

7. If Unit or CA, Agreement Designation

CR - 4

8. Well Name and No.

Conoco Cesspooch Etal 5, # 14

9. API Well No.

43-047-30675

10. Field and Pool, or Exploratory Area

Wasatch

11. County or Parish, State

Uintah, Ut.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

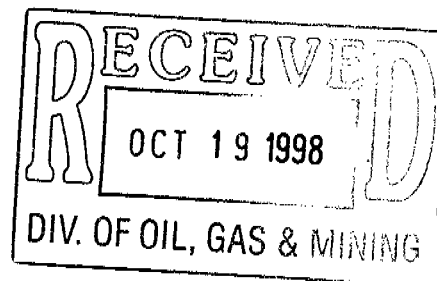
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☐ New Construction
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☐ Conversion to Injection
☐ Dispose Water

(Note: Repon results of multiple completion (Wdl) Completion or Recompletion Report and Log form.)

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Attached is an updated Site Security Diagram for the above well.



14. I hereby certify that the foregoing is true and correct

Signature Bill R. Keathly

Title Bill R. Keathly
Sr. Regulatory Specialist

Date 10-15-98

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval if any: _____

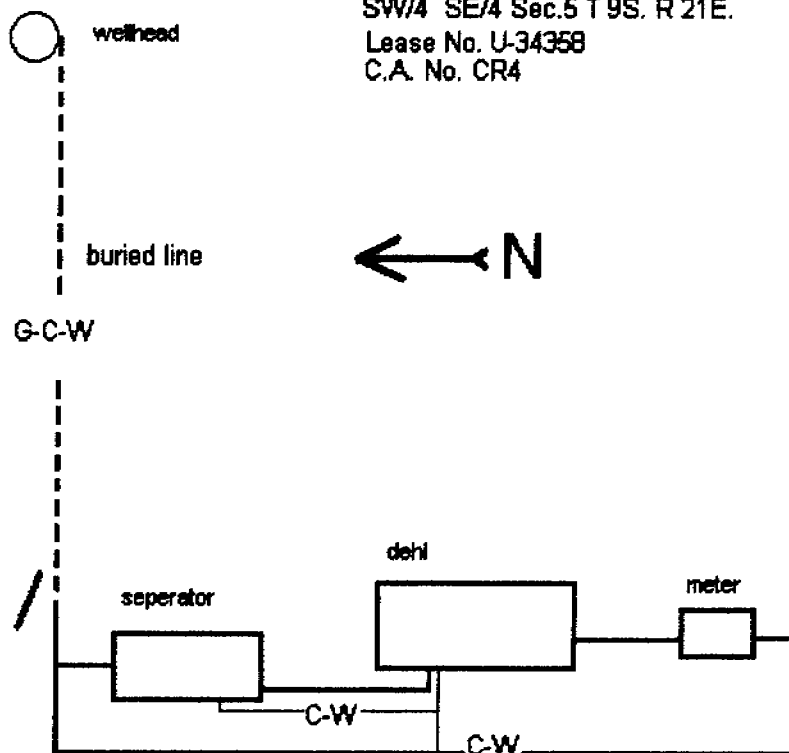
Date _____

BLM(3), UOFC(2), BIA(1) BRK, PONCA, TJK, FILE ROOM

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CONOCO
Natural Buttes
Cesspooch Etal 5-14
SW/4 SE/4 Sec.5 T 9S. R 21E.
Lease No. U-34358
C.A. No. CR4

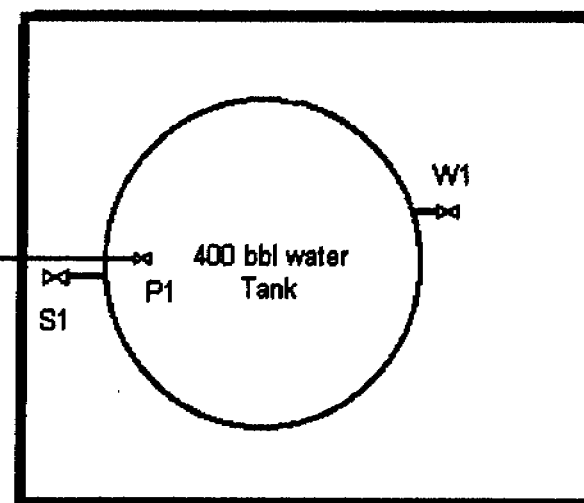


SITE SECURITY PLAN

S1 Sales valve, sealed closed during production.

P1 Production valve, open.

W1 Water drain valve, sealed closed.



Rev. 8-98

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

CANDY FRIZZELL
 CONOCO INC
 1000 S PINE RM 565-1 NT
 PONCA CITY OK 74602-1267

UTAH ACCOUNT NUMBER: N0260REPORT PERIOD (MONTH/YEAR): 10 / 98AMENDED REPORT ☐ (Highlight Changes)

Well Name	API Number	Entry	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
							OIL(BBL)	GAS(MCF)	WATER(BBL)
PINNACOOSE 6 #3	4304730428	00055	09S 21E 6	WSTC			14-20-H62-3028	CA# 9C-179	√(2.22.99)
MNT LION ETAL 34 #2	4304730338	00060	08S 21E 34	WSTC			14-20-H62-3010	CA# 9C-178	√(2.22.99)
FED 35 #5	4304730563	00070	08S 21E 35	WSTC		fed	11-8621	CA# NPM-1604	√(1.29.99)
ANKERPONT ETAL 2 #6	4304730572	00075	09S 21E 2	WSTC			14-20-H62-3012	CA# 9C-187	√(1.29.99)
DUNCAN FED 33 #9	4304730643	00080	08S 21E 33	WSTC			14-20-H62-3701	CA# NPM-1705	√(4.28.99)
PAWWINNEE ETAL 3 #10	4304730662	00085	09S 21E 3	WSTC			14-20-H62-3009	CA# 9C-186	√(2.22.99)
CESSPOOCH ETAL 5 #14	4304730675	00090	09S 21E 5	WSTC		fed	UTU-34358	CA# CR-4	√(2.22.99)
HALL ETAL 31 #18	4304730664	00095	08S 22E 31	WSTC			fee	CA# NPM-1887	√(1.29.99)
JENKS ETAL 5 #11	4304730726	00100	09S 21E 5	WSTC			14-20-H62-3008	CA# 9C-183	√(2.22.99)
WISSTUP ETAL 36 #15	4304730700	00105	08S 20E 36	WSTC			14-20-H62-3003	CA# CR-I-219	√(2.22.99)
UTE TRIBAL 36 #17	4304730682	00110	08S 21E 36	WSTC			14-20-H62-2889	CA# 9C-205	√(1.29.99)
TABBEE 34 #20	4304730734	00115	08S 20E 34	WSTC			14-20-H62-2998	CA# 9C-207	√(2.22.99)
STATE 32 #21	4304730754	00120	08S 21E 32	WSTC		ST	ML-22052	CA# 9C-204	√(1.29.99)
TOTALS									

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: _____	5. Lease Designation and Serial Number: UTU -34358
2. Name of Operator: Conoco Inc.	6. If Indian Allottee or Tribe Name: Uintah & Ouray
3. Address and Telephone Number: 10Desta Dr. Ste 100W, Midland, Tx. 79705-4500 (915) 686-5424	7. Unit Agreement Name: CR - 4
4. Location of Well Footages: 799' FSL & 1404' FEL QQ, Sec, T, R, M (SW/SE) Sec. 5, T 9S, R 21E	8. Well Name and Number: Conoco Cesspooch etal 5, # 14
	9. API Well Number: 43-047-30675
	10. Field and Pool or Wildcat: Wasatch
	County: Uintah State: Ut

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Transfer of Operator
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

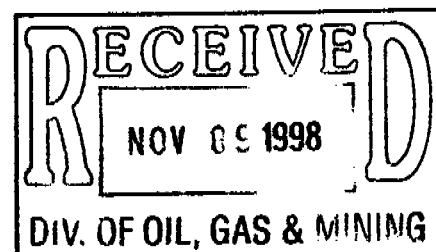
Conoco has sold this well to Coastal Oil & Gas Corporation effective November 2, 1998.

Coastal Oil & Gas Corporation state operator number is N0230, and their Blanket Bond number is 102103.

13. Name & Signature: Bill R. Keathly Title Sr. Regulatory Specialist Date 11-2-98

(This space for State use only)

Dist, State(3), BRK, TJK, Ponca, File Rm.



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: _____	5. Lease Designation and Serial Number: UTU - 34358
2. Name of Operator: Coastal Oil & Gas Corporation	6. If Indian Allottee or Tribe Name: Uintah & Ouray
3. Address and Telephone Number: Nine Greeway Plaza, Houston, TX 77046-0995	7. Unit Agreement Name: CR - 4
4. Location of Well Footages: 799' FSL & 1404' FEL QQ, Sec. T, R. M (SW/SE) Sec. 5, T 9S, R 21E	8. Well Name and Number: Conoco Cesspooch etal 5, Well #14
	9. API Well Number: 43-047-30675
	10. Field and Pool or Wildcat: Wasatch

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | Transfer of Operator |

Date of work completion _____

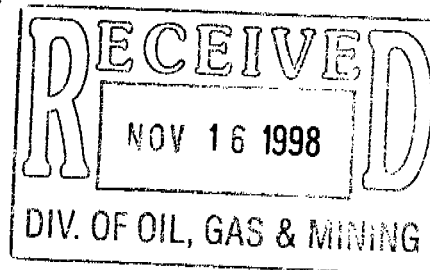
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Effective November 2, 1998, Coastal Oil & Gas Corporation has assumed operations of the above listed well from Conoco Inc.

Coastal's state Operator Number is N 0230 and the Blanket bond number is 102103.

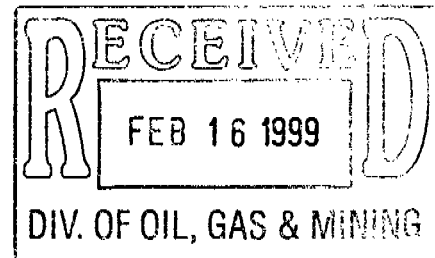


13. Name & Signature: M. D. Ernest Title: Technical Manager Date: 11/11/98

(This space for State use only)

UNITED STATES GOVERNMENT
memorandum

DATE: February 11, 1999
REPLY TO
ATTN OF: Acting Superintendent, Uintah and Ouray Agency
SUBJECT: Concurrence for Approval for Change of Operator
TO: Bureau of Land Management, Vernal District



Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

CA No.	Location	Legal	Acres
CR-172	33-8S-20E	S/2	317.60
9C-207	34-8S-20E	N/2	316.96
9C-208	34-8S-20E	S/2	320.0
9C-184	35-8S-20E	S/2	320.0
CR-I-219	36-8S-20E	S/2	320.0
9C-209	31-8S-21E	S/2	318.29
9C-178	34-8S-21E	S/2	320.0
9C-210	3-9S-20E	N/2	322.26
9C-191	4-9S-20E	N/2	305.06
UTU-76246	1-9S-21E	N/2	320.0
9C-187	2-9S-21E	N/2	326.64
9C-186	3-9S-21E	N/2	323.40
9C-183	5-9S-21E	N/2	314.21
CR-4	5-9S-21E	S/2	320.0
9C-179	6-9S-21E	N/2	341.38
CR-12	6-9S-22E	N/2	306.09

The enclosed instruments are approved as of the date of this letter. Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.

If you have any questions, please contact this office.

Charles H. Cameron

cc: Jerry Kenczka, BLM/Vernal
Lisha Cordova, DOGM/State of Utah
Theresa Thompson, BLM/SLC State Office
Ute Indian Tribe Energy & Minerals

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number UTU-76246

Designation of successor Operator for cummunitized area,
County of Uintah, State of Utah, being:

Township 9 South, Range 21 East
Section N/2 Section 1
Containing 320.00 acres, more or less.

THIS INDENTURE, dated as of the 4th day of January,
1999 by and between Coastal Oil & Gas Corporation, hereinafter
designated as "First Party," and the owners of communitized
working interests, hereinafter designated as "Second Parties,"

WHEREAS, under the provisions of the Act of February 25,
1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by
the Act of August 8, 1946, 60 Stat. 950, a Communitization
Agreement for the above Communitized Area, effective June 30,
1993 wherein Conoco, Inc. is designated as
Operator of the communitized area; and

WHEREAS said, Conoco, Inc. has resigned as
Operator, and the designation of a successor Operator is now
required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by
Second Parties as Operator of the communitized area, and said
First Party desires to assume all the rights, duties and
obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises
hereinbefore set forth and the promises hereinafter stated, the
First party hereby covenants and agrees to fulfill the duties and
assume the obligations of Operator of the communitized area under
and pursuant to all the terms of said Communitization Agreement,
and the Second Parties covenant and agree that, effective upon
approval of this indenture by the ~~Chief, Branch of Fluid~~ ^{Superintendent, Agency} ~~Minerals, Bureau of Land Management,~~ ^{Uintah & Ouray} First Party shall be granted
the exclusive right and privilege of exercising any and all
rights and privileges as Operator, pursuant to the terms and
conditions of said Communitization Agreement; said Agreement
being hereby incorporated herein by reference and made a part
hereof as fully and effectively as though said Agreement were
expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Esqui

Witness

L. Peña

Witness

FIRST PARTY

Coastal Oil & Gas Corporation

BY W. L. Donnelly

W. L. Donnelly, Vice Pres.

WLD

SECOND PARTIES

BY _____

Execution Date: _____

BY _____

Execution Date: _____

BY _____

Execution Date: _____

BY _____

Execution Date: _____

BY _____

Execution Date: _____

The foregoing indenture designating Coastal Oil and Gas Corporation, as Operator, under the Communitization Agreement for the above location, on FEB 09 1999.

Charles H. Cameron

Acting Superintendent
Uintah & Ouray Agency,
Bureau of Indian Affairs
Fort Duchesne, Utah

CORPORATE ACKNOWLEDGEMENT

STATE OF TEXAS)
COUNTY OF HARRIS) SS.

The foregoing instrument was acknowledged before me this 4th day of January, 1999, by W. L. Donnelly, Vice President, on behalf of Coastal Oil & Gas Corporation.

WITNESS my hand and official seal.

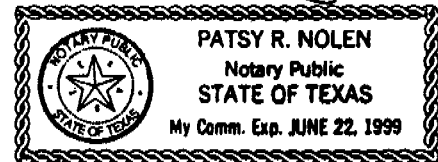
My Commission Expires:

June 22, 1999

Patsy R. Nolen
Notary Public

Place of Residence:

Harris Co TX



INDIVIDUAL ACKNOWLEDGEMENT

STATE OF _____)
COUNTY OF _____) SS.

On the ____ day of _____, 19____, personally appeared before me _____, the signer(s) of the above instrument, who duly acknowledge to me that he (she or they) executed the same.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public

Place of Residence:

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number 9C-000187

Designation of successor Operator for cummunitized area,
County of Uintah, State of Utah, being:

Township 9 South, Range 21 East
Section N/2 2
Containing 326.64 acres, more or less.

THIS INDENTURE, dated as of the 4th day of January,
1999 by and between Coastal Oil & Gas Corporation, hereinafter
designated as "First Party," and the owners of communitized
working interests, hereinafter designated as "Second Parties,"

WHEREAS, under the provisions of the Act of February 25,
1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by
the Act of August 8, 1946, 60 Stat. 950, a Communitization
Agreement for the above Communitized Area, effective May 1, 1978
wherein Conoco, Inc. is designated as Operator of
the communitized area; and

WHEREAS said, Conoco, Inc. has resigned as
Operator, and the designation of a successor Operator is now
required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by
Second Parties as Operator of the communitized area, and said
First Party desires to assume all the rights, duties and
obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises
hereinbefore set forth and the promises hereinafter stated, the
First party hereby covenants and agrees to fulfill the duties and
assume the obligations of Operator of the communitized area under
and pursuant to all the terms of said Communitization Agreement,
and the Second Parties covenant and agree that, effective upon
approval of this indenture by the ~~Chief, Branch of Fluid~~^{Superintendent,} ~~Minerals, Bureau of Land Management,~~ ^{Agency.} ~~First Party shall be granted~~
the exclusive right and privilege of exercising any and all
rights and privileges as Operator, pursuant to the terms and
conditions of said Communitization Agreement; said Agreement
being hereby incorporated herein by reference and made a part
hereof as fully and effectively as though said Agreement were
expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Ronald H. Spivey
Witness
L. Peña
Witness

FIRST PARTY
Coastal Oil & Gas Corporation
BY *W. L. Donnelly*
W. L. Donnelly, Vice Pres. *876*

SECOND PARTIES

BY _____

Execution Date: _____

BY _____

Execution Date: _____

BY _____

Execution Date: _____

BY _____

Execution Date: _____

The foregoing indenture designating Coastal Oil and Gas Corporation, as Operator, under the Communitization Agreement for the above location, on **FEB 03 1999**

Charles H. Cameron
Acting Superintendent
Uintah & Ouray Agency,
Bureau of Indian Affairs
Fort Duchesne, Utah

BY _____

Execution Date: _____

CORPORATE ACKNOWLEDGEMENT

STATE OF Texas)
COUNTY OF Harris) SS.

The foregoing instrument was acknowledged before me this 4th day of January, 1999, by W. L. Donnelly, Vice President, on behalf of Coastal Oil & Gas Corporation.

WITNESS my hand and official seal.

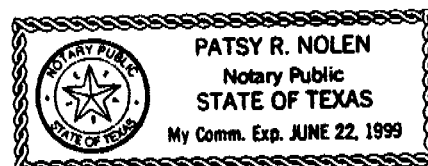
My Commission Expires:

June 22, 1999

Patsy R. Nolen
Notary Public

Place of Residence:

Harris County, TX



INDIVIDUAL ACKNOWLEDGEMENT

STATE OF _____)
COUNTY OF _____) SS.

On the ____ day of _____, 19____, personally appeared before me _____, the signer(s) of the above instrument, who duly acknowledge to me that he (she or they) executed the same.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public

Place of Residence:

SIGNATION OF SUCCESSOR OPERAT

Communitization Agreement Number: CR-172Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: S1/2, 33
Containing 317.6 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/1/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]
Witness
[Signature]
Witness

Coastal Oil and Gas Corporation
(First Party)

By: [Signature]
W. L. Donnelly, Vice President

(Second Party)

ATTEST

By: _____

By: _____

ATTEST

By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

[Signature]
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000207

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M

SECTION: N1/2, 34

Containing 316.96 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/6/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]
Witness
[Signature]
Witness

Coastal Oil and Gas Corporation
(First Party)

By: [Signature]
W. L. Donnelly, Vice President

(Second Party)

ATTEST

By: _____

By: _____

ATTEST

By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

[Signature]
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

Communitization Agreement Number: 9C-000184

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: S1/2, 35
 Containing 320 acres, more or less.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

(Second Party)


By: _____

By:_____

By: _____

By:

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Acting 
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-I-219

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: S1/2, 36
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 19 99, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spier
Witness
L. Pera
Witness

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 19 99.

Acting Charles H. Cameron
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000209

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 31
Containing 318.29 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 1/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

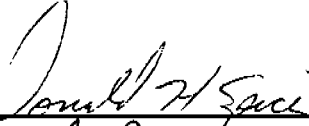

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

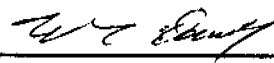
WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.


(Witness)

Witness

Coastal Oil and Gas Corporation
(First Party)

By: 
W. L. Donnelly, Vice President

(Second Party)

ATTEST

By: _____

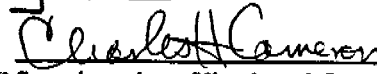
By: _____

ATTEST

By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.


Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000178

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 34
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Price
Witness
L. Pena
Witness

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

ATTEST

By: _____

By: _____

ATTEST

By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000210

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: N1/2, 3
Containing 322.26 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 1/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]
Witness
[Signature]
Witness

Coastal Oil and Gas Corporation
(First Party)

By: [Signature]
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

ATTEST

By: _____

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

[Signature]
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-191

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: N1/2, 4
Containing 305.06 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Seavey
Witness
D. Peña
Witness

Coastal Oil and Gas Corporation
(First Party)
By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000186

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: N1/2, 3
Containing 323.40 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Fane
Witness
L. Pena
Witness

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000183

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: N1/2, 5
Containing 314.21 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

ATTEST

By: _____

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Acting

Charles H. Combs
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000179

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: N1/2, 6
Containing 341.38 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

ATTEST

By: _____

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Acting

Charles H. Cameron
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: VR491-84688C

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 22, EAST USB&M/SLB&M
SECTION: S1/2, 31
Containing 319.55 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 11/15/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

Key Production Co.
(Second Party)

By: Stephen W. Bell
Stephen W. Bell, Vice President-Land

By: _____

ATTEST
By: Sharon M. Pope
Assistant Secretary, Sharon M. Pope

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this _____ day of _____, 1999.

Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-12

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 22, EAST USB&M/SLB&M

SECTION: N1/2, 6

Containing 306.09 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/80, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

ATTEST

By: _____

By: _____

ATTEST

By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	
1-KDR ✓	6-KAS ✓
2-GLH	7-SJ
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 11-2-98

TO: (new operator) COASTAL OIL & GAS CORP
 (address) 9 GREENWAY PLAZA
HOUSTON, TX 77046-0995
M.D. ERNEST
 Phone: (713) 877-7890
 Account no. N0230

FROM: (old operator) CONOCO INC.
 (address) 10 DESTA DR. STE 100W
MIDLAND, TX 79705-4500
BILL R. KEATHLY
 Phone: (915) 686-5424
 Account no. N0260

WELL(S) attach additional page if needed:

*CA AGREEMENT

Name: <u>*SEE ATTACHED*</u>	API: <u>43-047-30675</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 11-9-98)*
- 2 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 11-16-98)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- 1 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(Rec'd 12-29-98, 1-11-99, 1-21-99, 2-5-99, 3-4-99, 4-28-99)*
- 1 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above.
- 1 6. Cardex file has been updated for each well listed above.
- 1 7. Well file labels have been updated for each well listed above. *(*new filing system)*
- 1 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.
- 1 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- ☒ 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- ☒ 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- ☒ 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
(11-24-98) U605382-1 (blanket bond already furnished)
- ☒ 2. A copy of this form has been placed in the new and former operator's bond files.
- ☒ 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) no, as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- ☒ 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- ☒ 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated December 17, 1998, of their responsibility to notify all interest owners of this change.

FILMING

- ☒ 1. All attachments to this form have been **microfilmed**. Today's date: 5.18.99.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		8. WELL NAME and NUMBER: Exhibit "A"
PHONE NUMBER: 435-789-4433		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:
		COUNTY:
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

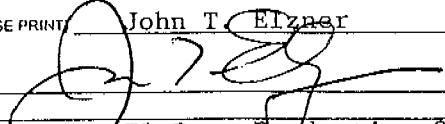
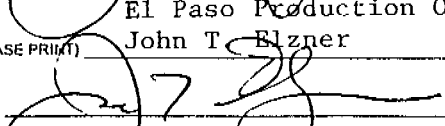
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 12 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

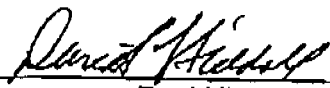
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

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JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

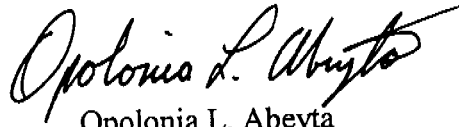
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah~~, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X MergerThe operator of the well(s) listed below has changed, effective: **3-09-2001****FROM:** (Old Operator):COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721

HOUSTON, TX 77046-0995

Phone: 1-(713)-418-4635

Account N0230

TO: (New Operator):EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B

HOUSTON, TX 77046-0995

Phone: 1-(832)-676-4721

Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
HSB FEDERAL 3-1	43-047-33831	13146	03-07S-21E	FEDERAL	GW	S
WONSITS FEDERAL 1-6	43-047-34081	99999	06-08S-22E	FEDERAL	GW	APD
WONSITS FEDERAL 2-6	43-047-34082	99999	06-08S-22E	FEDERAL	GW	APD
WONSITS FEDERAL 3-6	43-047-34059	99999	06-08S-22E	FEDERAL	GW	APD
WONSITS FEDERAL 4-6	43-047-34083	99999	06-08S-22E	FEDERAL	GW	APD
FEDERAL 24-22	43-047-30610	6124	22-08S-22E	FEDERAL	GW	P
CESSPOUCH ETAL 5 14	43-047-30675	90	05-09S-21E	FEDERAL	GW	P
CESSPOUCH 5-193 (CA CR-4)	43-047-33978	99999	05-09S-21E	FEDERAL	GW	APD
FEDERAL 6-100 (CA CR-12)	43-047-33401	12695	06-09S-22E	FEDERAL	GW	P
BONANZA 8-2	43-047-34087	99999	08-10S-23E	FEDERAL	GW	APD
BONANZA 9-5	43-047-34088	99999	09-10S-23E	FEDERAL	GW	APD
BONANZA 10-2	43-047-34089	99999	10-10S-23E	FEDERAL	GW	APD
BONANZA 10-3 (CA CR-5)	43-047-34090	99999	10-10S-23E	FEDERAL	GW	APD
WILLOW CREK UNIT 2	43-047-31818	11604	05-11S-20E	FEDERAL	OW	TA
HILL FEDERAL 1-10	43-047-31026	1368	10-11S-20E	FEDERAL	GW	TA
WILLOW CREK UNIT 1	43-047-31775	10804	27-11S-20E	FEDERAL	GW	S
HELLS HOLE 9110	43-047-31803	10813	12-11S-25E	FEDERAL	GW	P
SW HANGING ROCK FEDERAL 23-1	43-047-34231	99999	23-12S-23E	FEDERAL	GW	NEW
SW HANGING ROCK FEDERAL 24-1	43-047-34232	99999	24-12S-23E	FEDERAL	GW	NEW
SW HANGING ROCK FEDERAL 25-1	43-047-34233	99999	25-12S-23E	FEDERAL	GW	NEW

OPERATOR CHANGES DOCUMENTATION

1. (R649-8 10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If NO, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/24/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/24/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: WY 2793

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

January 9, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Successor of Operator
Communitization Agreement (CA)
CR-4
Uintah County, Utah

Gentlemen:

We received an indenture dated June 1, 2002, whereby El Paso Production Oil and Gas Company resigned as Operator and Westport Oil and Gas Company, L.P. was designated as Operator for CA CR-4, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective January 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA CR-4.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
Division Oil, Gas, & Mining
File - CR-4 (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TATHOMPSON:tt:1/9/03

RECEIVED

Results of query for MMS Account Number CR4

Production	API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section
Production	4304730675	EL PASO PROD OIL & GAS CO	5-14 CESSPOOCH ET AL	PGW	UTU34358	CR4	9S	21E	5
Production	4304732537	EL PASO PROD OIL & GAS CO	BLACK 44	PGW	1420H623020	CR4	9S	21E	5
Production	4304733166	EL PASO PROD OIL & GAS CO	5-83	PGW	1420H623020	CR4	9S	21E	5
Production	4304733281	EL PASO PROD OIL & GAS CO	5-67	PGW	1420H623008	CR4	9S	21E	5
Production	4304733380	EL PASO PROD OIL & GAS CO	5-104	PGW	1420H623020	CR4	9S	21E	5
Production	4304733978	EL PASO PROD OIL & GAS CO	5-193	P+A	UTU34358	CR4	9S	21E	5
Production	4304733998	EL PASO PROD OIL & GAS CO	5-182	PGW	1420H623008	CR4	9S	21E	5
Production	4304734474	EL PASO PROD OIL & GAS CO	5-193X	PGW	UTU34358	CR4	9S	21E	5
Production	4301930578	LONE MOUNTAIN PRODUCTION CO	1 TXO-ARCO-FEDERAL-D	PGW	UTU29645	CR40	16S	25E	34

<u>Production</u>	<u>4301930639</u>	LONE MOUNTAIN PRODUCTION CO	1 TXO-VALENTINE-FED	PGW	UTU38276	CR41	16S	25E	35
<u>Production</u>	<u>4301931009</u>	LONE MOUNTAIN PRODUCTION CO	3 VALENTINE-FEDERAL	PGW	UTU38276	CR41	16S	25E	35
<u>Production</u>	<u>4301930656</u>	LONE MOUNTAIN PRODUCTION CO	1 NICOR-FEDERAL	GSI	UTU31807	CR48	16S	25E	28
<u>Production</u>	<u>4301931020</u>	LONE MOUNTAIN PRODUCTION CO	2 NICOR-FEDERAL	GSI	UTU13653	CR48	16S	25E	33

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

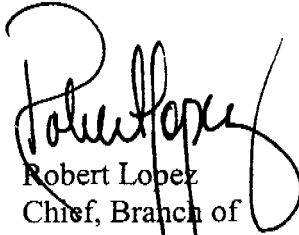
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

UNITED STATES GOVERNMENT

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

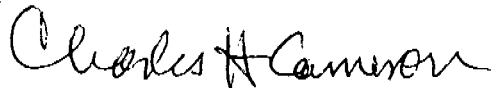
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chronos



JAN. 17. 2003 3:34PM

PORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Debby J. Black
Engineer Technician

Encl:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

9 Greenway Plaza

Houston

TX

77064-0995

PHONE NUMBER:

(832) 676-5933

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236

Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: _____

Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT)

David R. Dix

TITLE

Agent and Attorney-in-Fact

SIGNATURE

DATE

12/17/02

(This space for State use only)

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed, testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF. BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

Approved by

THIS SPACE FOR FEDERAL OR STATE USE

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

12-17-02

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
TRIBAL 1-205	02-09S-21E	43-047-34524	99999	INDIAN	GW	APD
TRIBAL 2-206	02-09S-21E	43-047-34478	13541	INDIAN	GW	P
TRIBAL 2-207	02-09S-21E	43-047-34569	99999	INDIAN	GW	APD
TRIBAL 2-102	02-09S-21E	43-047-33379	13023	INDIAN	GW	P
TRIBAL 2 50	02-09S-21E	43-047-32698	11868	INDIAN	GW	P
ANKERPONT 2-6	02-09S-21E	43-047-30572	75	INDIAN	GW	P
PAWWINNEE ETAL 3-10	03-09S-21E	43-047-30662	85	INDIAN	GW	P
SHOYO 37	03-09S-21E	43-047-32535	11714	INDIAN	GW	PA
SHOYO 37 37A	03-09S-21E	43-047-32655	11737	INDIAN	GW	S
SHOYO 3-59	03-09S-21E	43-047-33277	12553	INDIAN	GW	P
SHOYO 3-162	03-09S-21E	43-047-33868	13242	INDIAN	GW	P
PAWWINNEE 3-181	03-09S-21E	43-047-34019	13283	INDIAN	GW	P
OURAY 3-74	03-09S-21E	43-047-33278	99999	INDIAN	GW	APD
OURAY 3-75	03-09S-21E	43-047-34424	99999	INDIAN	GW	APD
SERAWOP 4-13	04-09S-21E	43-047-30663	191	INDIAN	GW	P
SERAWOP 4-46	04-09S-21E	43-047-33504	99999	INDIAN	GW	APD
SERAWOP 4-103	04-09S-21E	43-047-33376	99999	INDIAN	GW	APD
BLUE FEATHER 4-30 (CR-84C721)	04-09S-21E	43-047-31000	190	INDIAN	GW	P
SANTIO 4-191	04-09S-21E	43-047-34048	99999	INDIAN	GW	APD
CESSPOOCH ETAL 5 14 (CR-4)	05-09S-21E	43-047-30675	90	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/26/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/26/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

January 29, 2009

Ms. Joy Ziegler
Pioneer Natural Resources
1401 17th ST., Suite 1200
Denver, CO 80202

43 047 30675
Jensen 2-10-12-10
12S 10E 10

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated September 3, 2008.

Dear Ms. Ziegler:

The Division of Oil, Gas and Mining (the Division) is in receipt of your letter dated October 8, 2008 in regards to the nine (9) shut-in or temporarily abandoned (SI/TA) wells (Attachment A) operated by Pioneer Natural Resources.

The Division does not object to the proposed work on the said wells. However, due to insufficient evidence the Division is unable to grant extended SI/TA status for these wells. Not enough data was received per R649-3-36 providing proof of integrity or lengths of time wells are expected to be shut-in. The Divisions preferred method of demonstrating well integrity is to perform an MIT. Please note, approval will be necessary prior to continuing with any planned work for these wells.

Please submit an individual sundry for each well along with required information to help expedite approval and documentation processes. If the required information is not received within 30 days of the date of this notice, further actions may be initiated. Please feel free to contact me at (801) 538-5281 concerning specific requirements to ensure all information is included with sundries.

Sincerely,

Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure

cc: Jim Davis, SITLA
Wells File
Compliance File



ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	CASTLEGATE ST 11-16H	43-007-30961	ML-44443	2 Years 1 Month
2	STATE 21-10	43-019-31390	STATE	5 Years 9 Months
3	MAIN CYN ST 8-2-15-22	43-047-31135	STATE	26 Years 10 Months
4	SHIMMIN TRUST 14-12-12-10	43-007-301-69	FEE	7 Years 4 Months
5	SHIMMIN TRUST 3-14-12-10	43-007-30640	FEE	3 Years 2 Months
6	SHIMMIN TRUST 1-12-12-10	43-007-30674	FEE	1 Year 5 Months
7	JENSEN 2-10-12-10	43-007-30675	FEE	4 Years 0 months
8	SHIMMIN 11-14	43-007-30962	FEE	4 Years 0 Months
9	ATCHEE CANYON 25-12-25 #4	43-047-35830	FEE	2 Years 11 Months

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
 2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):

N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078

Phone: 1-(435) 781-7024

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078

Phone: 1-(435) 781-7024

CA No.

Unit:

WELL NAME

SEC TWN RNG

API NO

ENTITY

NO

LEASE

TYPE

WELL

TYPE

WELL

STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- 4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- 4b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 5/15/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
3. Bond information entered in RBDMS on: 5/15/2006
4. Fee/State wells attached to bond in RBDMS on: 5/16/2006
5. Injection Projects to new operator in RBDMS on: _____
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: CO1203
2. Indian well(s) covered by Bond Number: RLB0005239
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **CHANGE OF OPERATOR**

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005237

APPROVED 5/16/06

Earlene Russell

**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Signature

Randy Bayne

Title

DRILLING MANAGER

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Title

ENGINEERING SPECIALIST

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

U.S. OF CL, CAC & MINES